CHANGE ZONES

(other) Production Casing, Perforate,

ABANDON*

NM OIL CONS. COMMISSION

Form Approved. Budget Bureau No. 42-R1424

Drawer DD UNITED STATE Tresia, NM DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LO	5. LEASE			
	NM 19417			
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
rent	7. UNIT AGREEMENT NAME			
	8. FARM OR LEASE NAMRECEIVED			
	Bernice RP Federal			
	9. WELL NO. 1 DEC 1 6 1982			
	Pecos Slope Abo. C. D.			
	11. SEC., T., R., M., OARBENAAGEROERVEY OR AREA Unit G, Sec. 3-T8S-R25E			
Ξ	12. COUNTY OR PARISH 13. STATE NM			
CE,	14. API NO.			
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3611.9' GR			
	D) F C C C C C C C C C C C C C C C C C C			
NOTE: Report results of multiple completion or zone change on total 9-330.)				

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a differeservoir. Use Form 9–331–C for such proposals.) X well 📙 well other 2. NAME OF OPERATOR Yates Petroleum Corporation 3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space AT SURFACE: 1500 FNL 1600' FEL, Sec. 3-8S-251 AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTI REPORT, OR OTHER DATA SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE

> MINERALS MGMT. SERVICE ROSWELL, NEW MEXICO

OIL & GAS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Treat

Ran 105 jts of 4-1/2" J-55 9.5# casing set at 4225'. 1-regular guide shoe set at 4225'. Float collar set 4185'. Cemented w/350 sx 50/50 Poz w/.6% CF-9, .3% TF-11, .2% AF-11 and 3% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 5:15 AM Bumped plug to 1000 psi, held for 30 minutes, okay. WOC 18 hrs. Ran 1500' of 1'' pipe. Cemented w/300 sx Pacesetter Lite. WIH and perforated 3844-3974' w/14 .42" holes as follows: 3844, 45, 46, 3912, 15, 16, 17, 18, 19, 21, 3971, 72, 73 and 74'. Acidized perforations 3844-3974' w/1000 gal $7\frac{1}{2}\%$ Spearhead acid. Sand frac perforations 3844-3974' (via casing) w/40000 gal gelled KCL water, 70000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type		Set @ Ft.
18. I hereby certify that the foregoing is true and correct Production SIGNED Contact Development Supervisor	DATE	12-13-82
ACCEPTED FOR RECORD'S space for Federal or State office use)		
APPROVED BY (ORIG. SGD.) DAVID R. GUASS CONDITIONS OF APPROVIDE OT 4 1982	_ DATE _	

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See Instructions on Reverse Side