NN OIL CONS. COMMISSION (Drawer ODD

| | 5 to 10 to 10 | |
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| UNITED | STATES Tresia. | 3821 |

Feb. 1 511

| | Form Approved. Budget Bureau No. 42–R14 |
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| CACE | |

| DEPARTMENT OF THE INTERIOR | NM 18611 | |
|---|---|--|
| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| | 7. UNIT AGREEMENT NAME RECEIVED | |
| SUNDRY NOTICES AND REPORTS ON WELLS | Aciete Negra | |
| (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) | 8. FARM OR LEASE NAME JAN 18 1983 Aciete Negra | |
| 1. oil gas well other | 9. WELL NO. O. C. D. | |
| 2. NAME OF OPERATOR Cibola Energy Corporation | 10. FIELD OR WILDCAT NAME | |
| 3. ADDRESS OF OPERATOR | Wildcat Dev. | |
| P.O. Box 1668, Albuquerque, New Mexico 87103 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR | |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | AREA | |
| below.) | Sec. 12-9S-27E 12. COUNTY OR PARISH 13. STATE | |
| AT SURFACE: 1630 FSL & 1200 FEL AT TOP PROD. INTERVAL: | Chaves New Mexico | |
| AT TOTAL DEPTH: | 14. API NO. | |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, | | |
| REPORT, OR OTHER DATA | 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3891.0 Gr. | |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | | |
| TEST WATER SHUT-OFF | | |
| FRACTURE TREAT SHOOT OR ACIDIZE | | |
| REPAIR WELL | (NOTE: Report results of multiple completion or zone | |
| PULL OR ALTER CASING 🗵 📙 MULTIPLE COMPLETE | change on Form 9–330.) | |
| CHANGE ZONES | | |
| ABANDON* | | |
| (other) | | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is comeasured and true vertical depths for all markers and zones pertine | directionally diffied, give subsurface locations and | |
| Our proposed casing and cementing prog Negra #2. The changes are as follows: | ram has changed on the Acieto | |
| Set 20" conductor pipe at 40', use 1 y Set 8 5/8" 28# casing at 1550'. Set 5 1/2" 15.5# casing to TD. | ard of Redi Mix. | |
| We will not be using 13 3/8" casing. | | |
| We Will hot be daing 13 3/6 cdoing. | | |
| | 460 × 351 4 883 | |
| Subsurface Safety Valve: Manu. and Type | \$et @ Ft. | |
| | | |
| 18. I hereby certify that the foregoing s true and correct | · · · · · · · · · · · · · · · · · · · | |
| SIGNED TITLE Drilling Sec | retary _{DATE} January 4, 1982 | |
| (ORIG. SGD.) DAVID R. GLASS | e de la companya del companya de la companya del companya de la c | |
| APPROVED BY CONDITIONS OF APPROVALATE ANY 1983 | DATE | |
| | | |
| DISTRICT SUPERVISOR • See Instructions on Reverse | : Side | |
| | | |