

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BIOLOGICAL SURVEY

SUBMIT IN DUPLI E*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED BY

NOV 21 1983

O. C. D.

Placita, Abandon

1a. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFE ☐ Other ☐

2. NAME OF OPERATOR
Cibola Energy Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1668, Albuquerque, New Mexico 87103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650 FSL & 1200 FEL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NM 18611

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Aciete Negra

8. FARM OR LEASE NAME
Aciete Negra

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Wildcat-Danman

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 12-9S-27E

12. COUNTY OR PARISH
Chaves

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 12/30/82 16. DATE T.D. REACHED 1-29-83 17. DATE COMPL. (Ready to prod.) P & A'd 10/28/83 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3891.0 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7150 21. PLUG, BACK T.D., MD & TVD 2550 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 40-7150 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL MLL GR, BHC Acoustilog GRN, CD

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1645'	10"	650 sx BJ Lite, 150 sx Class C cmt	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2050'	

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

35. LIST OF ATTACHMENTS
DLL MLL GR, BHC Acoustilog GRN, CD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Azar TITLE Drilling Secretary DATE 11/04/83

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
NOV 17 1983

Post FD-2
11-25-83
FVA

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	519		Red silty shale			
Queen	1082		Very fine red sandstone and shale			
Penrose	1189		Very fine red sand			
San Andres	1592		Gray to tan dolomite and anhydrite			
Slaughter	2200		Tan to brown dolomite			
Glorieta	2796		Sandstone, clear to red			
Tubb	4263		Shale			
Abo	5010		Red shale			
Wolfcamp	5625		Brown dolomite			
Pennsylvanian	5900		Gray limestones and shales			
Penn clastics	6402		Gray shales, sandstones, conglomerates			
Mississippian	6571		Gray limestone			
Silurian/Devonian	6619		Cream-white dolomite			
Ordovician	6802		Tan dolomite			