

STATE OF NEW MEXICO.
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-564
7. Unit Agreement Name N/A
8. Farm or Lease Name Horse Creek State COM
9. Well No. #1
10. Field and Pool, or Wildcat Undesignated
12. County Chaves, NM

SUNDY NOTICES AND REPORTS ON RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
JACK J. GRYNBERG

Address of Operator
5000 S. Quebec, Suite 500, Denver, CO 80237

Location of Well
UNIT LETTER H 1980' FEET FROM THE North LINE AND 660' FEET FROM
THE East LINE, SECTION 4 TOWNSHIP 5 S RANGE 24 E NEIGH.

15. Elevation (Show whether DF, RT, GR, etc.)
3979' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Spud and Laid Casing</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/26/83 Well was spud @4PM, drlg. ahead.

1/27/83 Ran 22 Jts. 10 3/4" 40.5# K-55 Limited Service, set @898'. Cmt w/400 Sxs. Haliburton Lite; 1/4# Flo Cel; 2% Cal. Chl ahead of 300 Sxs Class "C"; 1/4# Flo Cel; 2% Cal Chl. Circ 50 Sxs back to surface. WOC 18 Hrs. Tested Csg & BOP's to 1000# for 30 mins - held OK.

2/07/83 Ran 100 Jts. 4 1/2" 10.5# J-55 Csg., set @4000'. Cmt w/500 gals mud flush ahead of 1150 Sxs 5050 POZ, 6# salt, 3/10ths of 1% CFR2, 3/10ths 1% Hali 4. Tied back to surface @898'.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CHRIS PENNELLS TITLE DRILLING COORDINATOR DATE 2/9/83

APPROVED BY MA. Williams TITLE OIL AND GAS INSPECTOR DATE FEB 17 1983

CONDITIONS OF APPROVAL, IF ANY: