



BRUCE KING
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE



ANITA LOCKWOOD
CABINET SECRETARY

MATTHEW BACA
DEPUTY SECRETARY

February 20, 1992

Jack J. Grynberg
5000 S. Quebec St, Ste 500
Denver CO 80237

Re: Horse Creek St Com #1 H-4-5S-24E Chaves Cnty, N.Mex.

On February 18, 1992 a field inspection was conducted on the subject P & A well location for status of cleanup, as per attached Form C-103.

The location was found to have old cable spool, wood, anchors, drilling pits and cellar. Dry hole marker is not welded on.

Please notify this office when cleanup work has been completed and location is ready for reinspection.

Sincerely,

Johnny Robinson
Oil & Gas Inspector

JR:br

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OIL CONSERVATION DIVISION

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O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO SEEKEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole	10. Indicate Type of Lease State ☒ ☐ Fed ☐
2. Name of Operator Jack J. Grynberg	11. State Oil & Gas Lease No. LG-564
3. Address of Operator 5000 South Quebec Street, Suite 500, Denver, CO 80237	12. Unit Agreement Name N/A
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 5S RANGE 24E N.M.P.M.	13. Field or Pool, or Whichever Und Pecos Slope Abo
5. Elevation (Show whether EF, RT, GR, etc.) 3979 GR	14. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state oil pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1002.

Our records are incomplete but it appears that verbal approval to P & A was obtained from Mike Williams. A notice of intention to P & A was filed on 8/7/89. No subsequent report of P & A was filed. Well was P & A on 8/3/89 as follows:

1. Pulled tubing and set CIBP on Schlumberger wire line at 3626 KB.
2. Dump 35' cement on plug with dump bailer.
3. Run tubing to 3580 KB and displace hole with mud.
4. Pull tubing to 3453 KB and pump 25 sx class C cement. Plug 3453 to 3084 KB.
5. Pull tubing to 1302 and pump 30 sx phig 1302 to 850 KB.
6. Perf casing with 3 1/8 csg gun at 110' KB.
7. Break circ pump 85 sx class C cement to surface.
8. Removed wellhead and install dry hole marker.
9. Rehabilitated location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED MR. Williams TITLE Drilling Engineer DATE 10-12-91