

30-009-61885
C1 SF
JP

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 875

Form O-103
Revised 10-1-78

APPROPRIATE AGENCIES	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

RECEIVED
DEC 23 1991

O. C. D.
ARTESIA OFFICE

1a. Indicate Type of Lease State ☒ Fee ☐
3. State Oil & Gas Lease No. LG-564
7. Unit Agreement Name N/A
8. Farm or Lease Name Horse Creek State Com.
9. Well No. 1
10. Field and Pool, or Wildcat Und Pecos Slope Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM O-1011 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Dry Hole

2. Name of Operator
Jack J. Grynberg

3. Address of Operator
5000 South Quebec Street, Suite 500, Denver, CO 80237

4. Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 4 TOWNSHIP 5S RANGE 24E

15. Elevation (Show whether SF, RT, GR, etc.)

3979 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Our records are incomplete but it appears that verbal approval to P & A was obtained from Mike Williams. A notice of intention to P & A was filed on 8/7/89. No subsequent report of P & A was filed. Well was P & A on 8/3/89 as follows:

1. Pulled tubing and set CIBP on Schlumberger wire line at 3626 KB.
2. Dump 35' cement on plug with dump bailer.
3. Run tubing to 3580 KB and displace hole with mud.
4. Pull tubing to 3453 KB and pump 25 sx class C cement. Plug 3453 to 3084 KB.
5. Pull tubing to 1302 and pump 30 sx phig 1302 to 850 KB.
6. Perf casing with 3 1/8 csg gun at 110' KB.
7. Break circ pump 85 sx class C cement to surface.
8. Removed wellhead and install dry hole marker.
9. Rehabilitated location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Daily Engr DATE 10-12-91
APPROVED BY [Signature] TITLE Chief Eng DATE 9/2/98
CONDITIONS OF APPROVAL, IF ANY: