

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED

MAR 01 1983

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 6682	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D.

ARTESIA, OFFICE

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM  
THE West LINE, SECTION 28 TOWNSHIP 7S RANGE 23E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name  
Bajillo Draw WQ State

9. Well No.  
1

10. Field and Pool, or Wildcat  
Und. Abo

11. Elevation (Show whether DF, RT, GR, etc.)

3885.6' 3886' GR

12. County  
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole 2:00 PM 2-19-83. Lost circulation at 300'. Set lost circulation plug as follows: Plug #1: 300 sacks Thixolite, 1#/sacks celloseal, 1-1/2#/sack Permacheck, 3% CaCl2 and 10#/sack gilsonite. PD 1:30 PM 2-20-83. Plug set 300'. Ran 28 joints of 10-3/4" 40.5# J-55 ST&C casing set 1122'. 1-Type "M" notched guide shoe set 1122'. Insert float set 1082'. Cemented w/100 sacks Thixolite, 1/4#/sack celloseal, 1#/sack Permacheck, 500 sacks Pacesetter Lite, 1/2#/sack celloseal, 1#/sacks Permacheck and 3% CaCl2. Tailed in w/300 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:30 PM 2-23-83. Bumped plug to 750 psi, released pressure and float held okay. Cement did not circulate. WOC 8-1/2 hours. Ran Temperature Survey and found top of cement at 90'. Ran 1". Tagged cement 90". Spotted 100 sacks Class "C" Neat 2% CaCl2, PD 8:30 AM 2-24-83. Cement circulated 25 sacks. WOC. Drilled out 6:00 AM 2-25-83. WOC 31 hrs and 30 minutes. Nipped up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED *[Signature]*

TITLE Production Supervisor

DATE 2-25-83

Original Signed By

Leslie A. Clements

Supervisor of Wells

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: