

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	☒
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LAND OFFICE	
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 6682

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT USE (APPLICATION FOR PERMIT - FORM C-101) FOR SUCH PROPOSALS.

RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 28 TOWNSHIP 7S RANGE 23E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Bajillo Draw WQ State

9. Well No.

1

10. Field and Pool, or Whdeat
Und. Abo

11. Elevation (Show whether DF, RT, GR, etc.)

3385.6 - 3886' GR

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPS. ☐PLUG AND ABANDONMENT ☐REPER OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER Production Casing, Perforate, Treat ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3250'. Ran 81 joints of 4-1/2" 9.5# J-55 ST&C casing set at 3250'. 1-regular guide shoe set at 3250'. Float collar at 3210'. Cemented w/250 sacks 50/50 Poz, .6% CF-9, .4% TF-4, .2% AF-11 and 2% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 3:45 PM 2-28-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 4 days. Ran 1500' of 1". Cemented w/325 sacks Halliburton Lite. WIH and perforated 2728-2844' w/18 .42" holes as follows: 2728, 30, 55, 56'. (4 holes); 2739, 41, 43, 45, 47, 49' (6 holes); 2813, 14, 38, 39, 40, 42, 43, 44' (8 holes). Acidized perforations 2813-44' w/1000 g. 7 1/2% acid and 6 ball sealers. Acidized perforations 2728-56' and perforations 2739-49' w/2000 g. 7 1/2% Spearhead acid and 9 ball sealers. Sand frac'd perforations 2728-2844' (via casing) w/40000 g. gelled KCL water, 70000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. ClementsTITLE Production SupervisorDATE 3-14-83

Original Signed By

Leslie A. Clements

Supervisor District II

DATE MAR 21 1983

CONDITIONS OF APPROVAL, IF ANY: