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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-78

APR 11 1983

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation ✓	5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th St., Artesia, NM 88210	7. Unit Agreement Name
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 8 TOWNSHIP 6S RANGE 26E NMPM.	8. Farm or Lease Name Caudill RZ Com
	9. Well No. 4
	10. Field and Pool, or Wildcat Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3682' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole at 5:00 PM 4-4-83. Ran 23 joints of 10-3/4" 40.5# J-55 ST&C casing set 926'. 1-Type "M" notched guide shoe set 926'. Insert float set 886'. Cemented w/1" tubing on backside w/150 sacks BJ Lite, 1/4#/sacks celloflake and 3% CaCl2. Tailed in w/300 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 9:00 PM 4-6-83. Bumped plug to 900 psi, released pressure and float held okay. Cement circulated 25 sacks. WOC 23 hours - 8:00 PM 4-7-83. Squeezed with 2000 psi for 30 minutes w/150 sacks cement. PD 8:30 PM 4-7-83. Drilled out 4:30 AM 4-8-83. WOC 31 hours and 30 minutes. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clements</u>	TITLE <u>Production Supervisor</u>	DATE <u>4-12-83</u>
APPROVED BY _____	Original Signed By <u>Leslie A. Clements</u> TITLE <u>Supervisor District II</u>	DATE <u>APR 15 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		