

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Caudill RZ Com
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 4
4. Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>6S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3682' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing, Perforate, Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4300'. Ran 106 joints of 4-1/2" 9.5# J-55 ST&C casing set 4292'. 1-regular guide shoe set 4292'. Float collar set 4252'. Cemented w/575 sacks 50/50 Poz, .6% D-19, .3% D-31 and 4% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 2:30 PM 4-14-83. Bumped plug to 1200 psi, released pressure and float held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/300 sacks Halliburton Lite. WIH and perforated 3883-4075' w/33 .42" holes as follows: 3883-86' (2 SPF, 6 holes), 3933-36' (2 SPF, 6 holes), 3960-63' (2 SPF, 6 holes), 4043, 44, 45, 48, 49, 53, 54, 55, 56, 60, 61, 62, 73, 74 and 75' (15 holes). RIH w/packer and RBP on tubing. Acidize perfs 4043-75' w/1500 gallons 7½% MOD 101 acid and 14 balls. Acidize perfs 3960-63' w/750 gallons 7½% MOD 101 acid and 4 balls. Acidize perfs 3933-36' w/750 gallons 7½% MOD 101 acid and 4 balls. Acidize perfs 3883-86' w/750 gallons 7½% MOD 101 acid and 4 balls. TOOH w/tools. Sand frac'd perforations 3883-4075' (via casing) w/ 60000 gallons gelled KCL water, 100000# 20/40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Guillermo D. Oostert TITLE Production Supervisor DATE 4-26-83

APPROVED BY Leslie A. Clement TITLE SUPERVISOR, DISTRICT II DATE APR 29 1983

CONDITIONS OF APPROVAL, IF ANY: