



TONY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

February 11, 1983

P.O. DRAWER 00
ARTESIA, NEW MEXICO 88213
(505) 748-1253

Julian Ard
P. O. Box 17360
Fort Worth, Texas 75102

Re: Acme
#1-I-4-8-27
Montoya-Wildcat Pool

Gentlemen:

We are in receipt of your C-103 on the above captioned well.

However, we are returning it so that you may show WOC time,
(at least 18 hours), and casing test as required by Division
Rule 107.

Sincerely,

A handwritten signature in cursive script, reading "Leslie A. Clements".

Leslie A. Clements
Supervisor, District II

LAC:fc

Enc: 2

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OPERATOR		

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

FEB 07 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	LG-978

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE INDICATING FOR PERMIT C-102 OR C-103 FOR SUCH PROPOSALS.)	
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement, if any
2. Name of Operator Julian Ard	8. Firm or Lease Name Acme
3. Address of Operator P. O. Box 17360, Fort Worth, TX 76102	9. Well No. 1 1
4. Location of Well UNIT LETTER I 1980 South 660 East 4 8S 27E NMPM.	10. Field and Pool, or Wildcat Montoya - Wildcat
15. Elevation (Show whether DF, RF, GR, etc.) 3931.1' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☒	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-31-83 Ran 5½" 15.50#, K-55 API ST&C Seamless casing, 179 joints, 6883.66' . DV tool set @ 3990', centralizers @ 6269', 6231', 6192', 3953', 3991', 4029'. Ran 250 gals. of excello jel in front of cement. Cement first stage 465 sacks 50/50 Class "C", poz mixture, .6 CF9, .3 TF4, 3% KCL, .2 AF11, plug down @ 1:00 am on 2-1-83. Plug did not bump bottom, open DV tool, circulate thru DV tool from 2 am to 6 am. Cement 2nd stage 960 sacks 50/50 Class "C", poz mixture. Run 250 gals excello jel in front of cement. Plug down 7:40 am 2-1-83. Tie in cement to 13 3/8" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Hollen TITLE Prod Agent DATE 2-2-83

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: