

| | |
|------------------------|-------------------------------------|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| NTA FE | <input checked="" type="checkbox"/> |
| LE | <input checked="" type="checkbox"/> |
| S.G.S. | |
| ND OFFICE | |
| LIATOR | <input checked="" type="checkbox"/> |

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
FEB 28 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-83

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Julian Ard

Address of Operator
P. O. Box 17360, Fort Worth, TX 76102

Location of Well
UNIT LETTER **I**, **1980** FEET FROM THE **South** LINE AND **660** FEET FROM THE **East** LINE, SECTION **4** TOWNSHIP **8S** RANGE **27E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3931.1' GR

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-978

7. Unit Agreement Name

8. Firm or Lease Name
Acme

9. Well No.
1 1

10. Field and Pool, or Wildcat
Montoya - Wildcat

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|---|---|--|---|
| FORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| WORK OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

02-22-83 Rig up reverse unit. Drill out cement from 3309' to 4090', drill cement & DV tool. Test casing to 1000# PSI for 30 minutes. Held pressure ok.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Nancy Holley TITLE Production Agent DATE 02-24-83
Original Signed by
Leslie A. Clements
Supervisor District II
DATE MAR 01 1983

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: