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CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	<div style="border: 2px solid black; padding: 5px; text-align: center;"> RECEIVED BY SEP 19 1983 O. C. D. ARTESIA, OFFICE </div>	7. Unit Agreement Name
2. Name of Operator Sanders Oil & Gas Company ✓		8. Farm or Lease Name John Cannon et al
3. Address of Operator 14679 Midway Road, Suite 101, Dallas, Texas 75234		9. Well No. 1-Y
4. Location of Well UNIT LETTER <input checked="" type="checkbox"/> 660 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 10S RANGE 25E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3481 GL	12. County Chaves	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-30-83 - Move in Pecos Well Service Unit. T.O.H. w/tubing. Load hole w/KCL water. Set CIBP @3948 with Dresser Atlas
- 8-31-83 - Re-perforated w/Dresser Atlas E Gun 0.48 dia. bullets. 9 holes, 3840-3848. T.I.H. w/2 7/8 tubing and Baker Packer. Set packer @3777. R.U. Western Co. and spearhead 1000 gal. 7 1/2% HCL. Frac w/40,000 gal. Gelled H2O and 55,000 lbs. 20/40 sd. S.I. well.
- 9-01-83 - Flowed back Frac fluid, approx. 40 bbl. R.U. swab unit. Swabbing back Frac fluid. 6' flare of gas thru swab pull
- 9-02-83 - Swabbing - Recovered 50 bbls. fluid
- 9-03-83 - Swabbing - Recovered 54 bbls. fluid
- 9-04-83 - Down
- 9-06-83 - Swab 50 bbls. fluid - no increase on gas
- 9-07-83 - Swab 20 bbls. fluid - no increase on gas

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8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NAME _____	TITLE _____	DATE _____
PROVED BY _____	TITLE _____	DATE _____