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**OIL CONSERVATION DIVISION**  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☐  
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

**RECEIVED BY**  
**SEP 19 1983**  
**O. C. D.**  
**ARTESIA, OFFICE**

7. Unit Agreement Name  
8. Farm or Lease Name  
9. Well No.  
10. Field and Pool, or Wildcat

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER-  
2. Name of Operator  
3. Address of Operator  
4. Location of Well  
UNIT LETTER \_\_\_\_\_ FEET FROM THE \_\_\_\_\_ LINE AND \_\_\_\_\_ FEET FROM  
T&E \_\_\_\_\_ LINE, SECTION \_\_\_\_\_ TOWNSHIP \_\_\_\_\_ RANGE \_\_\_\_\_ NMPM.

11. Elevation (Show whether DF, RT, GR, etc.)  
12. County

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
Page 2.

- 9-08-83 - Swabbed well dry - unseat packer, T.O.H. w/2 7/8" tubing, T.I.H. w/2 3/8" and Baker R.B.P. and set @3798 T.O.H. load hole w/KCL water. Perf. w/Dresser Atlas, Jet Gun (0.48 dia. holes), 5 shots 3732-3736, 2 shots 3739-40
- 9-09-83 - Broke down and spearhead 1000 gal. 7 1/2% HCL acid. Frac w/30,000 gal. gelled H2O and 38,750 lbs. 20/40 sd. Shut well in.
- 9-10-83 - Open well. Flowed and swabbed back 40 bbls. of Frac fluid T.O.H w/tubing. Pick up over shot, T.I.H. w/tubing. Wash down 16' to top of R.B.P. T.O.H. W. R.B.P. T.I.H. w/tubing. Seating nipple at 3662. R.D. Pecos Well Service.
- 9-11-83 - R. U. Pedco swab unit. Open well-flowed 10 bbls. Frac fluid. Swabbed 174 bbls. fluid - slight show of gas
- 9-12-83 - Fluid level at 1600' - swabbed 106 bbls. fluid - slightly salty 6' - 8' gas flare throughout pull before fluid reached surface. Swabbed down to 3200'.
- 9-13-83 - Fluid level 2800' - no increase in gas - swabbed down in 2 hrs.
- 9-14-83 - Fluid level 2800' - no increase in gas. 9-15-83 - operations temp. suspended.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Clay Schutka TITLE Exploration Manager DATE 9-22-83