

IL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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RECEIVED BY
SEP 28 1983
O. C. D.
ARTESIA, OFFICE

3a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator <i>Sanderson Oil & Gas Co.</i>	8. Form or Lease Name <i>Lease</i>
3. Address of Operator <i>14677 Midway Road Suite 101 Santa Fe, NM 87504</i>	9. Well No. <i>1-2</i>
4. Location of Well UNIT LETTER <i>11</i> <i>666</i> FEET FROM THE <i>South</i> LINE AND <i>ARTESIA</i> FEET FROM	10. Field and Pool, or Wildcat <i>Wildcat</i>
THE <i>Unit</i> LINE, SECTION <i>24</i> TOWNSHIP <i>14</i> RANGE <i>6E</i> NMPM.	12. County <i>San Juan</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3271' GR</i>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Page 2.
- 9-08-83 - Swabbed well dry - unseat packer, T.O.H. w/2 7/8" tubing. T.I.H. w/2 3/8" and Baker R.B.P. and set @3798 T.O.H. load hole w/KCL water. Perf. w/Dresser Atlas, Jet Gun (0.48 dia. holes), 5 shots 3732-3736, 2 shots 3739-40
- 9-09-83 - Broke down and spearhead 1000 gal. 7 1/2% HCL acid. Frac w/30,000 gal. gelled H2O and 38,750 lbs. 20/40 sd. Shut well in.
- 9-10-83 - Open well. Flowed and swabbed back 40 bbls. of Frac fluid T.O.H. w/tubing. Pick up over shot, T.I.H. w/tubing. Wash down 16' to top of R.B.P. T.O.H. W. R.B.P. T.I.H. w/tubing. Seating nipple at 3662. R.D. Pecos Well Service.
- 9-11-83 - R. U. Pedco swab unit. Open well-flowed 10 bbls. Frac fluid. Swabbed 17 1/2 bbls. fluid - slight show of gas
- 9-12-83 - Fluid level at 1600' - swabbed 106 bbls. fluid - slightly salty 6' - 8' gas flare throughout pull before fluid reached surface. Swabbed down to 3200'.
- 9-13-83 - Fluid level 2800' - no increase in gas - swabbed down in 2 hrs.
- 9-14-83 - Fluid level 2800' - no increase in gas. 9-15-83 - operations temp. suspended

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Leslie A. Clements* TITLE Exploration Manager DATE 9-22-83

APPROVED BY *Leslie A. Clements* Supervisor District II

CONDITIONS OF APPROVAL, IF ANY:

SEP 29 1983