

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

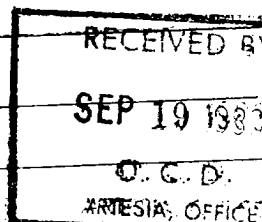
OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	



7. Unit Agreement Name
8. Farm or Lease Name John Cannon et al
9. Well No. -Y

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator Sanders Oil & Gas Company	
3. Address of Operator 14679 Midway Road, Suite 101, Dallas, Texas 75234	
4. Location of Well UNIT LETTER ☒ LOCATED 660 FEET FROM THE South LINE AND 1650 FEET FROM	
12. County Chaves	
15. Date Spudded 12-26-82	
16. Date T.D. Reached 1-4-83	
17. Date Compl. (Ready to Prod.) Susp. opr. 9-15-83	
18. Elevations (DF, RKB, RT, GR, etc.) 3493 RKB 3481 GL	
19. Elev. Casinghead 3481	
20. Total Depth 4386	
21. Plug Back T.D. 4315	
22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools 0-4386	
24. Producing Interval(s), of this completion - Top, Bottom, Name	
25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run	
27. Was Well Cored No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	350	17 1/2	380 sxs. Circ. to surface	-0-
8 5/8	24	708	12 1/4	500 sxs. Circ. to surface	-0-
4 1/2	9.5	4315	7 7/8	350 sxs. 50-50 poz mix	-0-

LINER RECORD					TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3632
						PACKER SET
						None

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4 holes (0.46 dia.)	3732, 3734, 3736, 3740		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
7 holes (0.33 dia.)	3839, 3841, 3843, 3845-51		3732 - 3851	1470 gal. 7 1/2% HCL acid, Frac	
5 holes (0.46 dia.)	3962, 3964, 3968, 3970-72			W/ 25,000 gal. Gelled H2O & 27,000	
4 holes (0.46 dia.)	3996, 3998, 4000, 4002		3962 - 4066	# 20/40 sd.	
2 holes (0.46 dia.)	4064, 4066			1470 gal. 7 1/2% HCL acid, Frac	
				W/ 19,740 gal. Gelled H2O & 20,000	
				# 20/40 sd.	

33. PRODUCTION		Well Status (Prod. or Shut-in) Opr. temp. susp.	
Date First Production None	Production Method (Flowing, gas lift, pumping - Size and type pump)		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By Don Whittaker	
35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	

SIGNED

Don Whittaker

TITLE

Exploration Manager

DATE Feb. 25, 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
From	To	Thickness in Feet	Formation