	KEQUEDI FUR	TEAT VERAUVARIA	
NO. OF COPIES RECEIVED			
DISTRIBUTION		NSERVATION COMMISSION	Form C-104
SANTA FE	7	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE VV	Description of the second seco	AND ISPORT OIL AND NATURAL GA	<b>N</b> S
U.S.G.S.		SPORT OIL AND NATURAL OF	
LAND OFFICE	SEP 19 1986		
GAS OPERATOR	0. C. D.		
PRORATION OFFICE	ARTESIA, OFFICE		
Operator			
Julian Ard 🗸			
Address	orth TY 76102		
303 Main St., Fort W Reason(s) for filing (Check proper box	Brth, IX 70102	Other (Please explain)	
New Well	Change in Transporter of:	Request test all	owable for 300 bbls.
Becompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	ate San Andres - 1936	top 1970 bottom
If change of ownership give name and address of previous owner		,	
DESCRIPTION OF WELL AND	Well No.; Pool Name, Including For	rmation Kind of Lease	Lease No.
Acme	2 Acme - San And	ires State, Federal	or Fee State
Legation 3	30	11 50	1) and
Unit Letter 158	30 DFWL Feet From The 330 North Line	and FNL 650 Feet From T	he West
5			Chaves County
Line of Section 4 To	ownship 8S Range 271	, NMPM,	Cliaves
	TTO OF ON AND NATURAL GAS	8	
Name of Authorized Transporter of O	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)
Navajo Refining Co.	· · ·	P. O. Drawer 159, Artes	sia,N.M. 88210
Name of Authorized Transporter of C	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be seni;
		be an actually connected? When	n
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When	••
give location of tanks.	4 8S 27E		
If this production is commingled w	ith that from any other lease or pool, g	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Complet	ion – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Dure opage			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	
			Depth Casing Shoe
Periorations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ROLL SIZE			
		ter recovery of total volume of load oil o	and must be equal to or exceed top allow
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be af able for this de	oth of be jor juil 24 nours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
Date First New Oil Hun 15 Tunks			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Marine Rhile	Gas - MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	
		L	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual prod. Test-Mory D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
			TION COMMISSION
I. CERTIFICATE OF COMPLIA	NCE		TION COMMISSION
		APPROVED SEP	<u>25 1986</u> , 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
		BYLes A. Clements	
		TITLESuper	rvisor District Ll
n = (1)		mula form is to be filed in t	compliance with RULE 1104.
154		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
My G Killingtone)		well, this form must be accompanied by a the BULE 111.	
Production Superinter	-	All sections of this form mu	ist be filled out completely for allow
	Title)	able on new and recompleted w	and MT for changes of owned
9-18-86		I LITE A A A AND DEL OF LITEREVE	I, III, and VI for changes of owner ter, or other such change of condition
	Date)	Separate Forms C-104 mus	t be filed for each pool in multipl