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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-85

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

APR -3 1987

1a. TYPE OF WELL
O. C. D.
ARTESIAN OFFICE
OIL WELL ☒ GAS WELL ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Julian Ard
3. Address of Operator
303 Main Street, Suite 302, Fort Worth, Texas 76102
4. Location of Well

UNIT LETTER C LOCATED 330 FEET FROM THE North LINE AND 1650 FEET FROM

THE West LINE OF SEC. 4 TWP. 8S RGE. 27E NMPM

15. Date Spudded 2-28-86 16. Date T.D. Reached 5-22-86 17. Date Compl. (Ready to Prod.) 7-25-86 18. Elevations (DF, RKB, RT, GR, etc.) 1976 GR

19. Elev. Casinghead 2' above GR
20. Total Depth 2005' 21. Plug Back T.D. 1992' 22. If Multiple Compl., How Many None 23. Intervals Drilled By Rotary Tools Cable Tools 0-2005

24. Producing Interval(s), of this completion - Top, Bottom, Name
San Andres
1936' to 1940' 1952' to 1970'

25. Type Electric and Other Logs Run
Compensated Neutron Formation Density
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	330	12"	350 sx	Circulated surface
4 1/2	11.6	2004	8"	100 sx Class C	

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
30. TUBING RECORD
SIZE DEPTH SET PACKER SET
2 3/8 1980 None

31. Perforation Record (Interval, size and number)
1936 - 40 .41 16 holes
1952 - 70 .41 72 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1936 - 40 1500 gal. 20% NEFE
1952 - 70 4000 gal. 20% NEFE

33. PRODUCTION
Date First Production 7-26-86 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 10' Red Pump Well Status (Prod. or Shut-in) Producing
Date of Test 10-9-86 Hours Tested 24 Casing Size 2" Production For Test Period 3.40 Oil - Bbl. TSTM Gas - MCF 10 Water - Bbl. TSTM Gas - Oil Ratio
Flow Tubing Press. -0- Casing Pressure -0- Calculated 24-Hour Rate 3.40 Oil - Bbl. TSTM Gas - MCF 10 Water - Bbl. 21.4 @ 60° Oil Gravity - API (Corr.)
34. Description of Gas (Sold, used for fuel, vented, etc.) Vented through flow line to stock tanks. Test Witnessed By

35. List of Amendments

I, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Spura Boyzman

TITLE Production Agent

DATE 4-1-87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>260'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>310'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>565'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>985'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1365'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinobry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	260	260'	Red Beds				
260	310	50'	Anhydrite				
310	565	255'	Salt				
565	985	420'	Sand and Dolomite				
985	1365	380'	Dolomite - Lime				
1365	2005	640'	Dolomite				