

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

MAR 01 1983

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation

O. C. D.
ARTESIA, OFFICE

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 4S RANGE 24E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3904.7' GR

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-250

7. Unit Agreement Name

8. Farm or Lease Name

Margaret RQ State

9. Well No.

3

10. Field and Pool, or Wildcat

Und. Pecos Slope Abo

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPERATIONS ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Production Casing, Perforate, Treat ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4200'. Ran 105 joints of 4-1/2" 9.5# J-55 ST&C casing set at 4193'. 1-regular guide shoe at 4193'. Float collar at 4153'. Cemented w/375 sacks 50/50 Poz, .3% CFR-2, .3% Halad-4, and 2#/sack KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 8:30 PM 2-10-83. Bumped plug to 800 psi, released pressure and float held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/300 sacks Halliburton Lite, WIH and perforated 3635-3803' w/14 .42" holes as follows: 3635, 38, 42, 43, 44, (5 holes); 3719, 21, 24, 26' (4 holes); 3794, 96, 98, 3802, 03' (5 holes). RIH w/packer and RBP. Acidized perforations w/2250 gallons 7 1/2% MOD 101 acid and ball sealers. TOOH w/tools. Sand frac'd perforations 3635-3803' (via casing) w/ 40000 gallons gelled KCL water, 70000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Supervisor

DATE 2-28-83

Original Signed By

Leslie A. Clements

MAR 08 1983

PROVED BY _____

TITLE Supervisor District 1

DATE

CONDITIONS OF APPROVAL, IF ANY: