

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 250

TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER	
TYPE OF COMPLETION	WORK OVER ☒	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVN. ☐	OTHER

MAR 01 1983

O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Margaret RQ State
9. Well No.
3

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

10. Field and Pool, or Wildcat
Unit Pecos Slope Abo

LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

12. County
Chaves

11. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
1-28-83	2-9-83	2-26-83	3904.7' GR		
Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4200'	4193'			0-4200'	

Producing Interval(s), of this completion - Top, Bottom, Name

3635-3803' Abo

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
8-5/8"	24#	917'	12-1/4"	600	
4-1/2"	9.5#	4193'	7-7/8"	675	

Post ID-2
3-4-83
Lump & BK

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3595'	3595'

30. TUBING RECORD

Perforation Record (Interval, size and number)

3635-3803' w/14 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3635-3803'	w/2250 g. 7 1/2% MOD 101 acid.
	SF w/40000 g. gel KCL wtr,
	70000# 20/40 sd.

PRODUCTION

First Production	2-26-83	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	SIWOPLC					
Date of Test	2-26-83	Hours Tested	4	Choke Size	3/8"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	300	Casing Pressure	Pkr	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented - Will be sold				Test Witnessed By					
				Bill Hansen						

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Production Supervisor

DATE 2-28-83