STATE OF NEW MEXICO			
	Form C-103		
DISTRIBUTION P. O. BOX 2088	Revised 10-1-78		
SANTA FE SANTA FE, NEW MEXICO 87501			
AUG 0 2 198	Sa. Indicate Type of Lease		
LAND OFFICE	State X Fee		
OPERATOR O. C. D.	5. State Oil 6 Gas Lease No.		
	LG 8999 ·		
ARTESIA, OFFICE			
SUNDRY NOTICES AND REPORTS ON WELLS	<i>\$111111111111111111</i>		
100 NOT USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name		
WELL WELL A OTHER-	8. Farm or Lease hame		
	Corn Ranch State		
T. H. McElvain Oil & Gas Properties	9. Well No.		
	,		
P.O. Box 2148, Santa Fe, NM 87504-2148	10. Field and Pool, or Wildcat		
. Location of Well			
UNIT LETTER J 1650 FEET FROM THE SOUTH LINE AND 1650 FEET FROM	Und. W. Pecos Slope Abo		
THE East LINE, SECTION 29 TOWNSHIP 8 South RANGE 22 East NMPM.			
THE ELGE CINE, SECTION TOTAGATA			
15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
4019' GL	Chaves ())))))))		
16. Cl. IL topporter Box To Indicate Nature of Notice, Report of Oth	er Data		
Check Appropriate Box to indicate Nature of Notice, Report of Oth			
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:		
	ALTERING CASING		
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON	PLUG AND ASANDONMENT		
PULL ON ALTER CASING			
OTHER	L_I		
OTHER			
Charly are all persistent details, and give persistent dates, including	estimated date of starting any proposed		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 20" hole to 25'. Robinson rig auger unable to clear boulders from hole. Moved on Young Drilling Co. Rig #5 and drilled 17/2" hole to 122'. Ran 3 jts. of 13 3/8" 48# ST&C conductor pipe, landed at 122'. Rigged up Western Co. and cemented with 275 sks. of Class C + 2% CaCl2. Circulated 50 sks. to the pit, job witnessed by B.W. Weaver, Jr. of the NM OCD. Temperature at surface and TD was 90 F. WO cement-12 hrs. Compressive strength of Class C + 2% CaCl₂ after 8 hrs. at 90 F is 1300 psi. Drilled 12¹/₄" hole to 128', lost circulation. Drilled blind to 165', rigged up B-J Hughes, spotted 100 sks. of GypSeal cement @ 150'. POOH found cement top at 137'. Waited 2¹/₂ hrs., spotted 150 sks. Class C + 4% CaCl₂ at 130'. POOH and found cement at 128'. Waited l_2 hrs., spotted 75 sks. of Class C + 4% CaCl_s at 122'. Cement top at 90' inside conductor. WOC-8 hrs. Drilled to 438' and lost circulation. Drilled blind to 800'. Larry Brooks of NM OCD gave verbal approval for setting of surface casing at 800'. POOH and ran 20 jts. of 8 5/8" 24# ST&C surface casing landed at 800'. Rigged up Western and cemented with 150 sks. of Pacesetter Lite + ½ 1b./sk Cello Seal + 2% CaCl2. Plug down at 11:20 PM 7-22-83. Waited 8 hrs. and ran temperature survey. Found cement top at 480'. Rigged up to one-inch. Spotted 50 sks. Class C + 4% CaCl₂. POOH with one-inch, no fluid on pipe. Received approval from Larry Brooks of NM OCD to use ready-mix cement to surface. Dumped 7¹/₂ yds. of ready-mix to the surface. WOC-18 hrs. Pressured up 8 5/8" casing at 5:30 PM on 7-23-83 and found leak between BOP and flange. Nippled down BOP and replaced seal ring between BOP and flange. Nippled up BOP. Pressure tested to 1000 psi for 30 minutes, held ok. Drilled out at 10:30 PM on 7-23-83.

18. I hereby pertify that the information above is true and complet signate Brown	Geological Engineer	DATE	August 1, 1983	•
	 Original Signed By Leslie A. Clements Supervisor District II	DATE	AUG 0 2 1983	