STATE OF NEW MEXICO	
OIL CONSERVATION BEVER ONE	
P. O. BOX 2088	Form C-103 Revised 10-1-78
OISTRIBUTION SANTA FE, NEW MEXICEPT 1983	
	Sa. Indicate Type of Lease
O. C. D.	State X Fee
AND OFFICE ARTESIA, OFFICE	5. State Oil & Gas Lease No.
PERATOR	LG 8999
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO GAILL OF TO DEEPEN OF SLUG BACK TO A DIFFERENT RESERVOIR. (DO NOT USE THIS FORM FOR PROPOSALS TO GAILL OF TO DEEPEN OF SLUG BACK TO A DIFFERENT RESERVOIR.	7. Unit Agreement flame
CLL CAP X OTHER-	8. Fam or Lease Ivame
T. H. McElvain Oil & Gas Properties	Corn Ranch State
or o' Chetalof	1
P.O. Box 2148, Santa Fe, NM 87504-2148	10. Field and Pool, or Wildcat
	1
1650 South Line and 1650 rect FROM	THITTING. W. FEEDS STOPE TO
	
East Line, SECTION 29 TOWNSHIP 8 South RANGE 22 East HAPP	
~~ 	12. County
15. Elevation (Show whether DF, RT, GR, etc.)	Chaves
4019' GL	
Check Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
Check Appropriate Box To Mareure Tuesday Subsequen	IT REPORT OF:
NOTICE OF INTENTION TO:	
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
ORM BEMEDIAL WORK	PLUG AND ABANDONMENT
TISM TO THE TANK TO THE TANK T	
ON ALTER CASING CASING TEST AND CEMENT TO OTHER Plug Back and C	ompletion Attempt X
THER	i de principa any proposed
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includi	ng estimated date of starting dry proposition
Describe Proposed of Completed Control of the proposed Control of th	
MI & RU Completion Unit on 8-9-83. Installed tubinghead and nipp Schlumberger and ran GR-CBL from 1220-3470'. Pressured up on case GR-CBL from 2400-3470'. Pressure held ok for 1 hr. Ran Cement E 3478'. Perforated 1 SPF from 3451-60. RU Western and treated wi Spearhead acid, left .5 bbl. in casing. ISDP-2350 psi, 15 min1 3000 psi. SWION. Pumped into formation 8 bbls. KCL at 4.3 BPM a pressure. ISDP-2350 psi, 10 min1400 psi. Opened well, flowed RU swab, recovered 18 bbls. of 50 bbl. load in 8 runs. Was swabt show. Set wireline bridge plug at 3447'. Dumped 35' of cement wireline dump bailer. PBTD-3412'. Presured up on plug, held ok 3241-51', 1 shot/ft. 3255-57, 3261-63. Treated with 2000 gal. 71 1800 psi, 15 min1300 psi. AIR-5.2 BPM at 2500 psi. Swabbed by 20,000 gal. 30 Tb. gelled KCL water and 5000 gal. CO2 plus 26,500 of 10-20 sand. AIR-25 BPM, ATP-3000 psi, Max 3200 psi. ISDP-20 Job complete at 12:52 PM 8-16-83. Attempting to swab well in.	Evaluation Log from 1200- th 24 bbls. of 15% 1400 psi. AIR-2.7 BPM at at 3500 psi treating back 10 min. and died. bed dry with no visible on top of plug with . Perforated 1 shot/2' 2% Spearhead acid. ISDP- ack load. Fraced with 0# 20-40 sand and 17,500#
. I hereby dertify that the information above is true and complete to the beat of my knowledge and belief.	
. I hereby dertily that the information	. August 25, 1983

OIL AND SAS INSPECTOR

SEP 12 1983