

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87504

Form C-103
Revised 10-1-78

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OPERATOR	<input checked="" type="checkbox"/>	

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O. C. D.
ARTESIA, OFFICE

3a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 G 8999

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER

Name of Operator
 T. H. McElvain Oil & Gas Properties ✓

Address of Operator
 P.O. Box 2148, Santa Fe, NM 87504-2148

Location of well
 UNIT LETTER J 1650 FEET FROM THE South LINE AND 1650 FEET FROM

THE East LINE, SECTION 29 TOWNSHIP 8 South RANGE 22 East NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
 4019 GL

7. Unit Agreement Name

8. Farm or Lease Name
 Corn Ranch St.

9. Well No.
 1

10. Field and Pool, or Wildcat
 Und. W. Pecos Slope Abo

12. County
 Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
 TEMPORARILY ABANDON
 PLUG OR ALTER CASING
 OTHER

PLUG AND ABANDON
 CHANGE PLANS

REMEDIAL WORK
 COMMENCE DRILLING OPNS.
 CASING TEST AND CEMENT JOB
 OTHER Plug Back & Completion Attempt

ALTERING CASING
 PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Completion Unit on 11-9-83. Swabbed well down and found water still entering borehole at the rate of 2-3 BPH with a weak blow of gas. Released packer at 3220 and TOOH. RIH with RBP and set at 2645. Pressure tested plug to 4000 psi. Loaded hole with 2% KCL. TOOH. Perforated with 3 1/8" hollow carrier 1 spf from 2516 thru 2521, 6 shots. TIH with 2 3/8" tubing and packer and spot 1 bbl. acid. Set packer at 2400 and treat with 1000 gal. of 7 1/2% Spearhead acid and 18 ball sealers. Balled out with 9 ball on perfs at 4600 psi. Surged balls and resumed pumping. Balled out 2nd time with 4400 psi. Surged balls and put away remaining acid. ATP 1200 psi, ISDP 850 psi, 5 min. 800 psi. Flowed and swabbed zone dry. PU and reset RBP at 2498. Tested 4000 psi. Loaded hole with 2% KCL. TOOH. Perforated with 3 1/8" hollow carriers 1 spf from 2470 thru 2475, 6 shots. Spotted 1 bbl. acid across perfs and set packer at 2350. Treated with 1000 gal. of 7% Spearhead acid and 18 ball sealers. Balled out with 12 and 18 balls on perfs. Put away remaining acid 3 BPM. ATP 1000 psi, ISDP 700 psi, 5 min. 600 psi. Flowed and swabbed dry. Moved RBP to 2530 and reset packer at 2465. Flowed and swabbed dry. POOH with RBP and packer. Set CIBP at 3100. Dumped 30' of cement on plug with cement dump bailer. RIH with tubing and packer and set at 2465. Swabbed well down and let flow. Well made approx. 30 MCF. POOH and removed packer and hung tubing at 2360 with SN on bottom. Triple entry fraced from 2470-2521 with 20,000 gal. 30 lb. gelled KCL water and 5000 gal. CO2 + 44,000 lbs. 20-40 sand. AIR 30 BPM, ATP 2850 psi, ISDP 1200 psi, 15 min. SIP 1100 psi. Job complete at 10:21 AM on 11-14-83. Flowing well back.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Leslie A. Clements TITLE Geological Engineer DATE November 18, 1983

Original Signed by
 Leslie A. Clements
 Supervisor District II

DATE NOV 22 1983