BTATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT	Λ1ΓΛΙ Υ			Form C-104 Revised 10-1-78		
	OIL CONSERVA			RECEIVED		
FILE	SANTA FE, NEW	V MEXICO 87501				
U 8.0.3.				MAR 0.2 10:00		
TRANSPORTER DIL		R ALLOWAB LE ND		O . C. D		
CPENATION PAONATION OPPICE	AUTHORIZATION TO TRANSF	-	AL GAS	ARTESIA, Denais		
Cperator	troleum Corporation					
Address						
20/ South Reoson(s) for filing (Check proper bo	n 4th St., Artesia, NM 882	U Other (Please	explaint	·····		
New Well	Change in Transporter of:					
Recompletion						
Change in Ownership	Casinghead Gas Conder					
If change of ownership give name and address of previous owner						
I. DESCRIPTION OF WELL ANI	LEASE R-7785 1/17/4			·····		
Lease Name Berrendo WP State	1 Und Peros Sto	Abo	Kind of Lease State, Federal or	۶. State	Lease No. LG 1008	
		pe hoo		Julie		
Unit Letter;	560 Feet From The North Lin	• and660	_ Feet From The	East		
Line of Section 36 T	waship 10S Range	24Е , ммрм,	Ch av es		County	
		· · · · · · · · · · · · · · · · · · ·				
I. DESIGNATION OF TRANSPOI Norie of Authorized Trainsporter of C	TER OF OIL AND NATURAL GA	S Address (Give address to	which approved	copy of this form is	to be sent)	
Navajo Crude Oil Pure	chasing Co.	Box 159, Artes	<u>ia, NM 882</u>	10		
Name of Authorized Transporter of C		Address (Give address to Boy 2521 House	_		to be sentj	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 2521, Hous		approx 2-3 m	onths	
give location of tanks.	A 36 10s 24e	Yes	۱ 	· · · · · · · · · · · · · · · · · · ·		
	with that from any other lease or pool,	give commingling order	number:		<u> </u>	
Designate Type of Complet	ion - (X)	New Well Workover	Deepen P	lug Back Same Re	s'v. Diff. Res'v.	
Designate Type of Complete	Date Campl. Ready to Prod.	Total Depth	F	P.B.T.D.		
2-4-83	2-28-83	4100'		4031'		
Elevations (DF, RKB, RT, CR, etc.) 3500 ¹ , 3GR	Ons (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay 3500', JGR Abo 3444'		1	Tubing Depth 3394'		
Ferforations		<u>.</u>	t	Pepth Casing Shoe	<u></u>	
3444-3739'	TUBING CASING AND	CEMENTING RECORD	l >	4098'		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
14-3/4"	10-3/4"	740'		650		
7-7/8"		3394'		675		
	2-3/8"					
	FOR ALLOWABLE (Test must be a	fter recovery of total valum pth or be for full 24 hours;	e of load oil and	must be equal to or	exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,		etc.)		
	Tubing Pressure	Casing Pressure	10	Choke Size		
Longth of Toot		• • • •				
Actual Pred. During Test	Cil-Bole.	Water-Bbis.	C	Dos - MCF		
L		J	l			
GAS WELL	1 enote of mart	Bbls. Condensate/MMCF		arevity of Condensat		
Actual Prod. Test-MCF/D 87	Longin of Tool 4 hrs	_				
Teeting Method (pitot, back pr.)	Tubing Presswe (Shut-in)	Casing Pressure (Ebut-		Choke Sixe		
Back Pressure	215	Pkr $ $ $ $ $ $ $ $ $ $ $ $ $ $ $ $ $ $ $ $		<u>20/64"</u> N DIVISION	<u> </u>	
L CERTIFICATE OF COMPLIA!	10£					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED				
Division have been complied will above in true and complete to the	h and that the information given he beat of my knowledge and belief.	·BY	<u></u>			
		TITLE				
j e e e e e e e e e e e e e e e e e e e	<u></u>	This form is to	te filed in cou	apliance with MUL	E 1104,	
Autonta Drodling		I must able town much	ha sucompenie	te for a newly dril d by a tabulation	OL TUN GAATELION	
(Signotwe) Production Supervisor		l tests taken on the P	ali la secolos	NCA WILL HOLK I		
(Tule) 3-1-83		able on new and rou	onglated walls	te filled out comp		
		Till out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such then, e of condition.				
	late)	Segmente Forma	C-104 mu#U b	e filed for coch	port in inultipl	
		for the day alla.				