Form 9-331 Dec. 1973 UNITED STATES Artesia, NM 88	MISSION Form Approved. Budget Bureau No. 42-R1424	ŕ
DEPARTMENT OF THE INTERIOR	5. LEASE NM 15289	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposais to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME RECEIVED 8. FARM OR LEASE NAME	
1. oil gas well other	Cities UO Federal JAN 1 8 1983 9. WELL NO.	
2. NAME OF OPERATOR	¹ O. C. D.	
Yates Petroleum Corporation V 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME ARTESIA, OFFICE Pecos Slope Abo	
207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
below.)	Uniy H, Sec. 7-T5S-R25E	
AT SURFACE: 1980 FNL & 860 FEL, Sec. 7-5S-25E AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE	-
AT TOTAL DEPTH:	Chaves NM	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3901.8' GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5)01.0 0K	
TEST WATER SHUT-OFF L) 🕅		
SHOOT OR ACIDIZE		
REPAIR WELL	(NOTE: Report results of multiple completion or zone	وسيبدد وكرمنوا
PULL OR ALTER CASING	change on Form 9330.)	
CHANGE ZONES		
ABANDON*		şara aradı.
(other)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled give subsurface locations and	
dded a 14-3/4" hole at 11:30 AM 1-6-83. Ran 29		
C casing set at 864'. 1-Texas Pattern notched g	uide shoe set at 864'. Insert	Include Second
at at 831'. Cemented w/400 sacks Halliburton Li	te, 1/4#/sack flocele and 2%	
1 ₂ . Tailed in w/200 sacks Class "C" 2% CaCl ₂ .	Compressive strength of cement-	
0 psi in 12 hours. PD 3:00 AM 1-8-83. Bumped p	lug to 750 psí, released pressure	
float held okay. Cement circulated 50 sacks. -83 = WOC 18 hours = Nippled up and tested to 10		

1-8-83. WOC 18 hours. Nlppled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type		
18. Thereby certify that the foregoing is true and correct		
SIGNED SIGNED SIGNED DATE	1-10-83	
ACCEPTED FOR RECORD (This space for Federal or State office use)		
APPROVED BY (URIG. SGD.) DAVID R. CLASS	MECENTRE	
CONDITIONS OF APPROVANE 17 1983	KESSO G	
MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO	JAN 1 1 1983	
gee Instructions on Reverse Side	OIL & GAS	han sign also, major

MINERALS'MOMT, SERVICE Roswell, New Mexico





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