

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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MAR 14 1983

O. C. D.

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG 855
7. Unit Agreement Name
8. Form of Lease Name Bitter Lakes PX State
9. Well No. 2
10. Field and Pool, or Acreage Und. Pecos Slope Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELL (ARTESIA, OFFICE)

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. Name of Operator Yates Petroleum Corporation	2. Name of Well OIL WELL ☐ GAS WELL ☒ OTHER ☐
3. Address of Operator 207 South 4th St., Artesia, NM 88210	4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM West 16 TOWNSHIP 10S RANGE 25E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3527.7' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PERMANENTLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Production Casing, Perforate & Treat ☒

1. Prepare a list of completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ID 4150'. Ran 103 jts of 4-1/2" 9.5# J-55 ST&C casing set 4150'. 1-regular guide shoe set 4150'. Float collar at 4110'. Cemented w/375 sx 50/50 Poz, .3% CFR-2, .3% Halad-4 and 2# KCL. Compressive strength of cement - 1050 psi in 12 hrs. PD 2:30 AM 2-26-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 24 hrs. Ran 1500' of 1". Cemented w/300 sx Pacesetter Lite. WIH and perforated 3836-48' w/10 .42" holes as follows: 3836, 37, 38, 39, 40, 42, 44, 46, 47 and 48'. RIH w/packer on tubing. Acidized perforations 3836-48' w/1000 gallons 7 1/2% MOD acid and 8 ball sealers. TOOH w/tools. Sand frac perforations (via casing) w/30000 gallons gelled KCL water, 50000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: <i>Leola A. Carranza</i>	TITLE: Production Supervisor	DATE: 3-9-83
Original: <i>Leola A. Carranza</i>	TITLE: Supervisor	DATE: MAR 17 1983

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