

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
MAR 14 1983

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	
TYPE OF WELL	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG 855

7. Unit Agreement Name

8. Farm or Lease Name
Bitter Lakes PX State

9. Well No.
2

10. Field and Pool, or Wildcat
Und. Pecos Slope Abo

12. County
Chaves

19. Elev. Casinghead

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐

NAME OF OPERATOR
Yates Petroleum Corporation

ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

LOCATION OF WELL
SECTION OF WELL E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

DATE SPUNDED 2-18-83 DATE T.D. REACHED 2-24-83 DATE COMPL. (READY TO PROD.) 3-8-83

18. Elevations (DF, RKB, RT, GR, etc.) 3527.7' GR

23. Intervals Drilled By Rotary Tools 0-4150'

25. Was Directional Survey Made No

27. Was Well Cored No

PRODUCING INTERVAL(S) OF THIS COMPLETION - Top, Bottom, Name
3836-3848' Abo

Casing Record (Report all strings set in well)		Cementing Record		Tubing Record	
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Size	Depth Set
10-3/4"	40.5#	645'	14-3/4"	550	3788'
4-1/2"	9.5#	4150'	7-7/8"	675	

Liner Record		Sacks Cement	Screen
Size	Top	Bottom	
			2-3/8"

Acid, Shot, Fracture, Cement Squeeze, Etc.	
Depth Interval	Amount and Kind Material Used
3836-3848'	w/1000g. 7 % acid & ball Sand frac w/30000g. gel wtr, 50000# 20/40 sd.

3836-3848' w/10 .42" holes

PRODUCTION

First Production 3-8-83

Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing

Well Status (Prod. or Shut) SIWOPLC

Hours Tested 3

Choke Size 1/2"

Prod'n. For Test Period Oil - Bbl. 253

Gas - MCF 2023

Water - Bbl. -

Oil Gravity - API -

Test Witnessed By Bill Hansen

Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - Will be sold

List of Attachments Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James Rood TITLE Production Supervisor DATE 3-9-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 404	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 1430	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 3595	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	635	635	Surface, Redbeds				
635	1425	790	Anhydrite, Dolomite, Limestone				
1425	3598	2173	Anhydrite, Sandstone, Salt				
3598	4150	552	Sand, Shale, Lime				