

30-005-61901

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OPERATOR	<input checked="" type="checkbox"/>

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JAN 04 1983

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL DEEPEN PLUG BACK

b. Type of Well OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. Name of Operator Mesa Petroleum Co. ✓

3. Address of Operator P.O. Box 2009 / Amarillo, Texas 79189

4. Location of Well UNIT LETTER P LOCATED 860 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 1 TWP. 7S RGE. 22E NMPM

7. Unit Agreement Name

8. Farm or Lease Name Haley Com

9. Well No. 2

10. Field and Pool, or Wildcat ABO Undes. W. Pecos Slope

12. County Chaves

19. Proposed Depth 3250'

19A. Formation ABO

20. Rotary or C.T. Rotary

21. Elevations (Show whether DF, RT, etc.) 4147' GR

21A. Kind & Status Plug. Bond Blanket

21B. Drilling Contractor Dual Drilling, Inc.

22. Approx. Date Work will start January 20, 1982

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	1400'	700/300 Surface	
7 7/8"	4 1/2"	10.5#	3250'	350 Cover	all pay

Propose to drill 12 1/4" hole to approximately 1400' to set 8 5/8" surface casing and cement to surface. Will nipple up ram type BOP's and reduce hole to 7 7/8" to drill to total depth. Drilling medium will be air, foam, or mud as required. After log evaluation, 4 1/2" casing may be run and cemented with sufficient kinds and amounts to isolate and seal off any fresh water, oil or gas zones encountered.

Operator's Gas Sales are dedicated.

*Posted in 12/12/83
1-7-83*

APPROVAL VALID FOR 180 DAYS
PERMIT DATES 7-5-83
UNLESS DRILLING UNDERWAY

XC: ~~XXXXXX~~ (11-23), CEN RCDS, ACCTG, MIDLAND, ROSWELL, OPS (FILE), PARTNERS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed P. F. Mark Title Regulatory Coordinator Date 1-3-83

(This space for State Use)

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE JAN 05 1983

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness cementing

2/4/83

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 8750

Form C-102
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section.

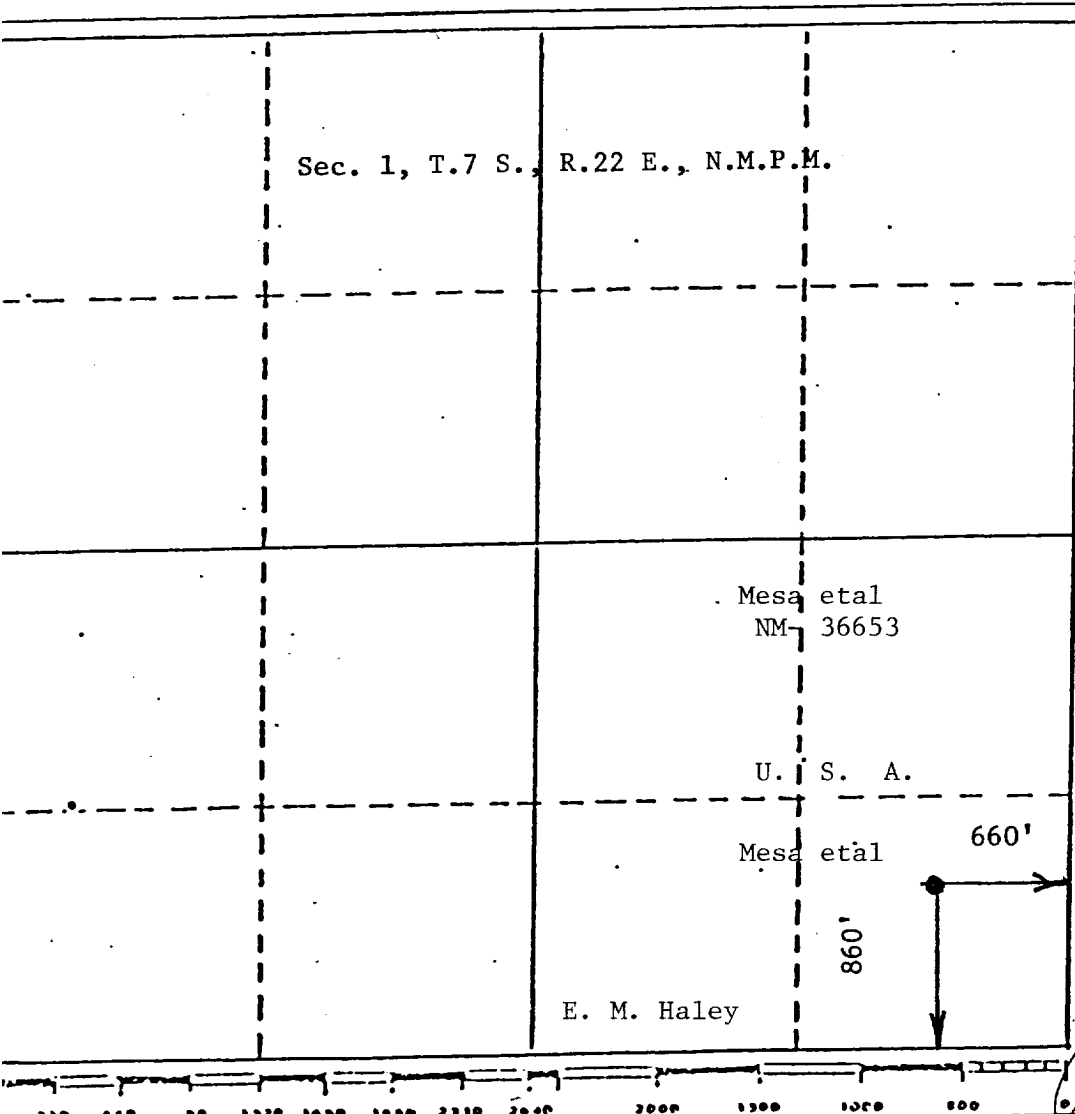
Operator Mesa Petroleum Co.		Lease Haley Com		Well No. #2
Well Letter P	Section 1	Township 7 South	Range 22 East	County Chaves
Actual Postage Location of Well: 860 feet from the South line and 660 feet from the East line				
Ground Level Elev. 4147	Producing Formation ABO	Pool Undes. West Pecos Slope ABO		Dedicated Acreage: SE/4 160 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation communitization in progress

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. E. Mathis

Name	R. E. Mathis
Position	Regulatory Coordinator
Company	Mesa Petroleum Co.
Date	1-3-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	November 6, 1982
Registered Professional Engineer and/or Land Surveyor	<i>John D. Jaquess</i>
Certificate No.	6290