

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		DISTRIBUTION		SANTA FE		FILE		U.S.O.S.		LAND OFFICE		OPERATOR		5a. Indicate Type of Lease State <input type="checkbox"/> Fed <input checked="" type="checkbox"/>							
1. TYPE OF WELL <i>Bifm</i>														7. Unit Agreement Name							
2. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>														8. Farm or Lease Name Haley Com							
Name of Operator Mesa Petroleum Co. ✓														9. Well No. 2							
Address of Operator P O Box 2009 / Amarillo, TX 79189														10. Field and Pool, or Wildcat West Pecos Slope ABO							
Location of Well IT LETTER <u>P</u> LOCATED <u>860</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM														12. County Chaves							
13. Date Spudded 3-18-83														14. Date T.D. Reached 4-7-83		15. Date Compl. (Ready to Prod.) 4-18-83		16. Elevations (DF, RKB, RT, GR, etc.) 4147' GR 4160' RKB		17. Elev. Casinghead 4147'	
18. Total Depth 3284'														19. Plug Back T.D. 3210'		20. If Multiple Compl., How Many		21. Intervals Drilled By Rotary Tools All		22. Cable Tools	
23. Producing Interval(s), of this completion - Top, Bottom, Name 2822' -- 2972', ABO														24. Was Directional Survey Made No							
25. Type Electric and Other Logs Run GR-CNL-FDX/GR-CLL														26. Was Well Cored No							
27. CASING RECORD (Report all strings set in well)																					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED											
8 5/8"		24#		1200'		12 1/4"		950 "C"													
4 1/2"		10.5#		3284'		7 7/8"		590 "C"													
28. LINER RECORD														29. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET							
										2 3/8"		2980		--							
30. Perforation Record (Interval, size and number) 2822', 24', 26', 27', 31', 33', 35', 37', 40', 63', 65', 67', 2947', 49', 62', 64', 66', 68', 70', 72'; .40" entry total of 20 holes 1 JSPF														31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
														32. DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
														2822' -- 2972'		A/3000 gal 7 1/2% HCl + 50 BS					
														2822' -- 2972'		F/56,250 gal X-Link gel + 22,000 gal CO2 + 128,000# 20/40 + 86,000# 10/20 SD					
33. PRODUCTION																					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing								Well Status (Prod. or Shut-in) Shut-In											
Date of Test 4-20-83		Hours Tested 4		Choke Size --		Prod'n. For Test Period		Oil - Bbl. --		Gas - MCF 364		Water - Bbl. --		Gas - Oil Ratio --							
Flow Tubing Press. 646		Casing Pressure 728		Calculated 24-Hour Rate		Oil - Bbl. --		Gas - MCF 2188		Water - Bbl. --		Oil Gravity - API (Corr.) --									
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented														Test Witnessed By E. L. Buttross, Jr.							
35. List of Attachments C102, Record of Inclination																					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																					
SIGNED <u>R. E. Mathis</u> TITLE <u>Regulatory Coordinator</u> DATE <u>4-22-83</u>																					

XC: NMOCD-A (O+6), CEN RCDS, ACCTG, OPS(FILE), MAT CONT, GAS CONT, RES ENG, MIDLAND, ROSWELL, PROD, TW, PARTNERS