STATE OF NEW MEXICO			Form C-104	
	OIL CONSERVATION DINISION RECEIVED P. O. BOX 2088 SANTA FE, NEW MEXICO 97501 APR 2 5 1983			
LAND OFFICE LAND OFFICE TRANSPORTER OL UL UL UL UL UL UL UL UL UL U	4	OR ALLOWABLE O. C. AND O. C. SPORT OIL AND NATUR <b>MRISSES</b>	D.	
Mesa Petroleum Co.				
Address P.O. Box 2009 / Amar		· · · · · · · · · · · · · · · · · · ·		
Reason(s) for filing (Check proper b New Well X	oxj Change in Transparier ol:	Other (Please explain)		
Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde			
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AN	D LEASE	·		
Haley Com	Well No. Pool Name, Including F 2 West Pecos			
Location P 86 Unit Letter	OFeel From TheSouthL	ne and 660 Feel From	East	
	mship 7S Range	22Е , ММРМ,	Chaves Count	
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA			
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 / Houston, Texas 77001	
Nome of Authorized Transporter of C Transwestern Pipelin		Address (Give address to which appr P.O. Box 2521 / Houston	· · · ·	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ree. P 1 7S 22E	Is gas actually connected?	hen - 5-9-83	
If this production is commingled v V. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Complete	ion = (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Res	
Date Spudded 3-18-83	Date Compl. Ready to Prod. 4-18-83	Total Depth 3284 '	P.B.T.D. 3210'	
Elevations (DF, RKB, RT, CR, etc., 4147' GR 4160' RKB	Name of Producing Formation ABO	Top Oll/Gas Pay 2022	Tubing Depth, 2980	
Perforations 2822' 2972'			Depth Casing Shoe 3284	
HOLESIZE	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT	
12 1/4" 7 7/8"	8 5/8" 4 1/2"	1200' 3284'	950 "C" 950 "C"	
	2348	2980		
7. TEST DATA AND REQUEST : OIL WELL	FOR ALLOWABLE (Test must be o		l and must be equal to or exceed top all	
Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lijt, etc.j	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Pred. During Test	Oll-Bble.	Water-Bbls.	Gas-MCF	
GAS WELL		J	· · · _ · _ · _ · · · · ·	
Actual Prod. Test-MCF/D 364	Length of Test 4 hours	Bbls. Condensate/MMCF	Gravity of Condensate	
back pressure	Tubing Presewe (Shut-in) 646	Cosing Pressure (Shut-in) 728	Choke Size	
I. CERTIFICATE OF COMPLIAN		OIL CONSERVA MAY 1 3	TION DIVISION 983	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef. XC: NMOCD-A (0+6), CEN RCDS, ACCTG, OPS(FILE), MAT CONT, GAS CONT, ENG, MIDLAND, ROSWELL, PERMIAN, TW, D&M R.E. Mathies		APPROVED		
		TITLE		
			compliance with RULE 1104,	
(Signature) REGULATORY COORDINATOR		well, this form must be accomp tests taken on the well in acco		
(Tale) APRIL 22, 1983		All sections of this form m able on new and recompleted w	ust he filled out completely for all valls.	
(Doie)		well name or number, or transpo	II, III, and VI for changes of own rier, or other such change of condition at he filed for each pool in multip at he filed for each pool in multip	
		condicted wells.		

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED MAY 11 1983 O. C. D. ARTESIA, OFFICE DATE May 10, 1983

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Mesa Petroleum Co.		
	Operator		
		P	
Haley Com.	<u>#2 - Unit Letter <del>Unknown</del></u>		
Lease	Well Unit		
		W. Vecar & Egge	
1-7S-22E, Chaves County		Wildcat (Abo)	
S.T.R.		Pool	
Transwestern	was made on	May 9, 1983	
Name of Purchaser			
	_	Transwestern Pipeline Company	
		Company	
		A.K. Berdy A.K. Berdy	
		Représentative	
	_	Jr. Analyst Contract Administration	
		Title	

cc: Operator Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501