

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNM OIL CONS. COMMISSION
SUBMIT IN TRIP DATE
Draw (Other) instructions on re-
verse side
Altesia, NM 88210Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 32331

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lewis Ranch Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 34-4S-21E

12. COUNTY OR PARISH 13. STATE

Chaves

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

FEB 18 1983

O. C. D.

ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Transwestern Gas Supply Co. ✓

3. ADDRESS OF OPERATOR

P. O. Box 2521 Houston, Texas 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4522' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Set Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 2 jts (60') 13 3/8", 48.0#, K-55 & grouted to surface. Spud @ 5:45 pm 1-10-83. Drld to 1204'. Ran (1228') 38 jts 26.4#, J-55, LTC, 7 5/8" csg to 1204'. Set w/900 sx 50-50 POZ 13.2 ppg, 2% CaCl, 1.40 yld, 5#/sx gel, 1#/sx flocele. 150 sx class "C" 2% CaCl, 1.32 yld. 215 sx class "C" w/4% CaCl, 14.8 ppg, 1.32 yld in 3 stages of (100 sx, 100 sx & 15 sx) circ 5 sx to pit. WOC 8 hrs. Drld to 3150'. Ran 85 jts (3150.3') 10.5#, K-55, ST & C 4 1/2" csg to 3140'. Set w/320 sx Lite, 10.2 ppg, 2.4 yld & 240 sx 50-50 POZ-C, 13.8 ppg, 1.42 yld, 2% KCL. CBL indicated TOC 240' outside & 2033' inside 4 1/2" csg. Drld cmt to PBD of 3100'. FC @3103'.

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FEB 14 1983

18. I hereby certify that the foregoing is true and correct

SIGNED

Ronnie Glenewinkel

TITLE Production Engineer Asst. DATE 2/ 11/83

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

FEB 16 1983

MINERALS MANAGEMENT SERVICE
ROSWell, NEW MEXICO

*See Instructions on Reverse Side