

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM 011 Cons. Commission

Drawer DD
Antasia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-32331	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR McKay Oil Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Post Office Box 2014, Roswell, New Mexico 88201		8. FARM OR LEASE NAME Lewis Ranch Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State laws) At surface 1980' FWL & 1980' FSL At top prod. interval reported below At total depth		9. WELL NO. #1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Wildcat W. B. S. R.	
15. DATE SPUDDED 1-10-83		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 34-4S-21E	
16. DATE T.D. REACHED 1-17-83		12. COUNTY OR PARISH Chaves	
17. DATE COMPL. (Ready to prod.) Temporarily Abandoned		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 4522' GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3150'		21. PLUG, BACK T.D., MD & TVD 3100'	
22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY A11	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 2901, 2902, 2903, 2904, 2895, 2894, 2893, 2879, 2878, 2877, 2876, 2875, 2874		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL; CDL/CNL; CBL; Laserlog		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7 5/8"	26.4#	1204'	10 5/8"
4 1/2"	10.5#	3140'	6 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	2816'		
31. PERFORATION RECORD (Interval, size and number)			
2901, 2902, 2903, 2904, 2895, 2894, 2893, 2879, 2878, 2877, 2876, 2875, 2874			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
as stated		3,250 gals 15% NSR	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
Temporarily abandoned for further evaluation			
WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records.			
SIGNED Theresa Rodriguez		TITLE Production Analyst	
DATE 12-12-86			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				logs not looked at yet		

38.

GEOLOGIC MARKERS

TOP

MEAS. DEPTH

TRUE VERT. DEPTH

logs not looked at yet

