

OIL CONSERVATION DIVISION

P.O. BOX 2048
SANTA FE, NEW MEXICO 87501

DATE RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.S.	☒
LAND OFFICE	☒
OPERATOR	☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAR 07 1983

O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name

8. Form or Lease Name

CB Plains

9. Well No.

2

10. Field and Pool, or Wildcat

~~Undr~~ Race Track SA

12. County

Chaves

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐GRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Cibola Energy Corporation

3. Address of Operator

P.O. Box 1668, Albuquerque, New Mexico 87103

4. Location of Well

UNIT LETTER M LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM5. West LINE OF SEC. 17 TWP. 10S RGE. 28E

15. Date Spudded

1-11-83

16. Date T.D. Reached

2-25-83

17. Date Compl. (Ready to Prod.)

2-17-83

18. Elevations (DF, RKB, RT, GK, etc.)

3767.9

19. Elev. Benchmark

20. Total Depth

2330'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

320-2330

Cable Tools

0-320

24. Producing Interval(s), of this completion - Top, Bottom, Name

2203-2265

25. Was Directional Drilling Made

26. Type Electric and Other Log Run

Induction Log, Densilog

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	320'	10"	250 sks Class C Cmt w/2% CaCl	
4 1/2"	9.5#	2328'	7 7/8"	125 sks Class C Self Stress w/2%CaCl	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2318'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2203-05', 2230-35', 2238-40', 2242-46',
2250-57', 2261-65' 2 shots per foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2203-2265'	5000 gallons 28% acid

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-20-83		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas--Oil Ratio
2-19-83	24			25	TSTM	5	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
N/A	N/A		25	TSTM	5		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Chuck McCluskey	

35. List of Attachments

Logs as listed above

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Drilling Secretary

DATE

3/3/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly filled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and summary of all geophysical logs secured, including drill stem tests. All depths reported shall be measured together in the case of horizontally drilled wells, tests at different depths shall also be reported. For multiple zone bottoms, Items 30 through 34 shall be reported for each zone. The form is to be filled in quickly after completion of the well, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 438	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1086	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. Mc Cracken
T. San Andres 1609	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Clarieta	T. McKee	Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T.
T. Illinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2190 to TD	No. 4, from to
No. 2, from to	No. 3, from to
No. 5, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	438	438	VF sand, shale				
438	1086	648	VF sand, salt, shale				
1086	1609	683	VF sand, salt, shale				
1609	2330	721	Anhydrite, dolomite				