

REGISTRATION OFFICE
Cibola Energy Corporation
P.O. Box 1668, Albuquerque, New Mexico 87103

OIL CONSERVATION DIVISION
P.O. BOX 1668
SANTA FE, NEW MEXICO 87501
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Cibola Energy Corporation
P.O. Box 1668, Albuquerque, New Mexico 87103
RECEIVED
MAR 07 1983
O. C. D.
ARTESIA, OFFICE

DESCRIPTION OF WELL AND LEASE
Lease Name: CB Plains
Well No.: 2
Pool Name, Including Formation: Und. Race Track SA
Kind of Lease: State, Federal or Fee
Location: Unit Letter M, 330 Feet From The South Line and 330 Feet From The West
Line of Section 17, Township 10S, Range 28E, NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil (X) or Condensate: Navajo Crude Oil Purchasing Co.
Address (Give address to which approved copy of this form is to be sent): P.O. Box 159, Artesia, New Mexico
Name of Authorized Transporter of Casinghead Gas () or Dry Gas ()
Address (Give address to which approved copy of this form is to be sent):
If well produces oil or liquids, give location of tanks: Unit M, Sec. 17, Twp. 10S, Rge. 28E
Is gas actually connected? When

COMPLETION DATA
Designate Type of Completion - (X): Oil Well (X), Gas Well, New Well (X), Workover, Deepen, Plug Back, Some Reskin, Drill Reskin
Date Spudded: 1-11-83
Date Compl. Ready to Prod.: 2-17-83
Total Depth: 2330'
P.B.T.D.:
Clevings (DF, F.B.B, RT, GR, etc.): 3767.9
Name of Producing Formation: San Andres
Top Oil/Gas Pay: 2203
Testing Depth: 2318
Perforations: 2203-05', 2230-35', 2238-40', 2242-46', 2250-57', 2261-65' 2 shots per foot
Depth Casing Shoe: 2828 ± 3 ± 8
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 10", 7 7/8"
CASING & TUBING SIZE: 8 5/8" 24#, 4 1/2" 9.5#, 2 3/8"
DEPTH SET: 320', 2328', 2318'
SACKS CEMENT: 250 sks Class C 2%, 125 sks Class C self stress 2%, CaCl

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Oil Well
Date First New Oil Run To Tanks: 2-20-83
Date of Test: 2-19-83
Producing Method (Flow, pump, gas lift, etc.): Pumping
Length of Test: 24 hours
Tubing Pressure: N/A
Casing Pressure: N/A
Casing Size: N/A
Approx. Prod. During Test: 30 bbls.
Oil-Bbls.: 25
Water-Bbls.: 5
Gas-MCF: TSTM

GAS WELL
Approx. Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MCF: Gravity of Condensate:
Approx. (shut-in) (shot, back pr.): Tubing Pressure (shut-in): Casing Pressure (shut-in): Casing Size:

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
[Signature]
PRODUCTION SECRETARY
March 3, 1983

OIL CONSERVATION DIVISION
MAR 09 1983
APPROVED: [Signature]
BY: [Signature]
TITLE: OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1004.
If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of the pressure tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of ownership. Separate Form O-104 must be filed for a change in depth of completed wells.