Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

RECEIVED Form C-104
Revised 1-1-89
See Instructions
MAY - 8 1992 at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210		P.O. Box 2088						O. C.	D.		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410					Mexico 875			product C	FFIC!		
I.	REQ	UEST FO TO TRA	OR ALLO	WA TO	BLE AND	AUTHOF	RIZATION	1			
Operator PUEBLO OPERATI	NG /					· · · · · · · ·		API No.			
Address	· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·					
P.O. BOX 8249 Reason(s) for Filing (Check proper box)	ROSW	ELL, NE	SW MEXI	co	88202	ner (Please exp	olain)		·		
New Well Recompletion Change in Operator	Oil Casingher		Transporter of Dry Gas Condensate	<u> </u>	<u> </u>	ior is teme exp	nuin				
If change of operator give name and address of previous operator CI	BOLA EN	ERGY CC	RPORAT:	ION	P.O. B	OX 1668	ALBUQU	JERQUE,	NM 871	03	
II. DESCRIPTION OF WELL Lease Name	AND LE				-						
CB PLAINS	Well No. Pool Name, Include RACE TR					ANDRES		of Lease No. Federal of Fee			
Location Unit LetterM	_ :330		Feet From Th	ne	SOUTH Lin	e and33	30 F	eet From The	WEST	Line	
Section 17 Townshi	p 10s		Range 281	₹	N	мрм,	CHAVES			County	
III. DESIGNATION OF TRAN	SPORTE	R OF OII	. AND NA	.TI	RAL GAS						
Name of Authorized Transporter of Oil	$\square X$	or Condensa	No	212	Address (Give	e address to w		copy of this	form is to be s	eni)	
PUEBLO PETROLEUM, INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas						BOX 8249 address to w		ELL, NM 88202 copy of this form is to be sent)			
If well produces oil or liquids,	Unit	Sec. T	Wp.	Rge.	ļ		When				
give location of tanks.	M	17	10s 2	28E			When				
If this production is commingled with that IV. COMPLETION DATA	irom any othe	er lease or po	ol, give com	mingi	ing order numb	er:				 .	
Designate Type of Completion	- (X)	Oil Well	Gas We	ıll '	Now Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	., <u> </u>	l. Ready to Pr	rod.		Total Depth	··	l	P.B.T.D.	l	_L	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					l			Depth Casing Shoe			
TUBING, CASING AND					CEMENTIN	C PECOP	D				
HOLE SIZE		NG & TUBING SIZE			DEPTH SET			SACKS CEMENT			
									· 		
				_							
V. TEST DATA AND REQUES				i				I			
OIL WELL (Test must be after re Dute Firm New Oil Run To Tank	Date of Test		load oil and	musi	be equal to or a Producing Met				or full 24 how	rs.)	
Length of Test	Tubing Pressure				Casing Pressur			Choke Size 5-22-92			
					Casing Ficasule						
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.	Water - Bbis.			Gas-MCF Colleg Cof		
GAS WELL	L 			l				<u> </u>			
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
/I. OPERATOR CERTIFICATE OF COMPLIANCE					[
I hereby certify that the rules and regulat Division have been complied with and the	ions of the O	il Conservati	OQ.		0	IL CON	SERVA	TION [DIVISIO	N	
is true and complete to the best of my kr	nature international	belief.	MOA6		Date	Approved	4 MA	1 8 19	92		
9. J. J.	()				.ppi0400					
Signatur Gary Royal Comptroller					By ORIGINAL SIGNED BY						
Printed Name Title 05/07/92 1-623-6133					MIKE WILLIAMS TITLE SUPERVISOR, DISTRICT IF						
Date 03/07/92		Telepho		-			-				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.