

OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAR 11 1983

O. C. D.

ARTESIA, OFFICE

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LAND OFFICE	
OPERATOR	

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Cibola Energy Corporation

3. Address of Operator

P.O. Box 1668, Albuquerque, New Mexico 87103

4. Location of Well

UNIT LETTER M LOCATED 990 FEET FROM THE West LINE AND 330 FEET FROM

THE South LINE OF SEC. 17 TWP. 10S RGE. 28E

15. Date Spudded

1-17-83

16. Date T.D. Reached

2-5-83

17. Date Compl. (Ready to Prod.)

3-8-83

18. Elevations (DF, RKB, KT, GR, etc.)

3767.9

19. Elev. Casinghead

20. Total Depth

2349

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

320-2349

0-320

24. Producing Interval(s), of this completion - Top, Bottom, Name

2219-2295' San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Induction Focused Log, Densilog Neutron Gamma Ray

27. Was Well Cased

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	320'	10"	250 sks Class C w/2% CaCl	
4 1/2"	9.5#	2344'	7 7/8"	125 sks Class C with 2% CaCl	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2128	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2219-21', 2225-28', 2242-51', 2253-56'
2258-62', 2276-88', 2292-95' 2 shots
per foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2219-2295'	6000 gallons 28% acid

33.

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
3-8-83	pumping	Producing
Date of Test	Hours Tested	Choke Size
3-8-83	24	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
N/A	N/A	20
Oil - Bbl.	Gas - MCF	Water - Bbl.
20	TSTM	5
Oil Gravity - API (Cent.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Chuck McCluskey

35. List of Attachments

Logs as listed above

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Ante Vigil

TITLE DRILLING SECRETARY

DATE March 9, 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all speed of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 447	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1098	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1624	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 1214 _____ to _____ 2311 _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	447	447	Red shale, red sand, salt				
447	1098	651	Salt, red shale				
1098	1624	526	Red shale, salt, fine sand				
1624	2349	725	Anhydrite, dolomite				