

Cibola Energy Corporation

P.O. Box 1668, Albuquerque, New Mexico

8-11-03

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O. C. D.

ARTESIA, OFFICE

Description of Well and Lease		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lease Name				State, Federal or <u>Fee</u>	
J. P. White D	7	Race Track SA			
Location					
Unit Letter	D	330	Feet From The North	Line and	990
				Feet From The	West
Line of Section	20	Township	10S	Range	28E
				MMEM	Chaves
					County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐					P. O. Box 159, Artesia, New Mexico	
Name of Authorized Transporter of Gas ☐ or Dry Gas ☐					Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	20	10S	28E		

COMPLETION DATA								
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
1-26-83		2-25-83		2335'				
Elevations (alt., HKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
3762.1		San Andres		2241		2323		
Performance: 2241-45', 2246-56', 2261-2267', 2272-2284', 2 shots per foot.						Depth Casing Shoe		
						2335		

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8 5/8" 24#	320'	250 sks Class C Cmt
7 7/8"	4 1/2" 9.5#	2335'	125 sks Class C sel
			stress cmt w/2%
	2 3/8"	2323	CaCl

TEST DATA AND REQUEST FOR ALLOWABLE CH. WELL.			
Date of Test		Producing Method (Flow, Pump, Gas Lift, etc.)	
First New Oil Run To Tanks	2-25-83	2-24-83	Pumping
Length of Test	24 hours	Testing Pressure	N/A
Time Since Lasting Test	30 bbls.	Oil-Bbls.	25
		Water-Bbls.	5
		Gas-MCF	TSTM

Post FN-2
3-11-82
Comp & BM

Part Name, Test Method	Length of Test	Env. Conditions, DMCF	Gravity of Corros. Rate
Aluminum (anneal, test per)	Drying Pressure (shut-in)	Coating Pressure (shut-in)	Chamber Size

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION
MAR 09 1983

APPROVED _____ 7 _____ 19 _____

BY John A. A. A.

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with 201.8 1103.

If this is a request for either title for a newly drilled well, or well, this form must be accompanied by a notation of the tests taken on the well in accordance with RULE 114.

All sections of this form must be filled out completely, including the new and record information.

Full courtesy Sections I, II, III, and VI for the purpose of
allowing the same to be used in other cases where the same are
required. The same shall be used in the same manner as the same
are used in the same manner as the same are used in the same manner.