District I PO Box 1960, Hobbs, NM 22241-1960 District II

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office

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rict III ) Rio Bruzos	Rd Atter	NM 87410		Santa F	PO Box 208 e, NM 875	88 04-2088					
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7. Prod	<b>РОД</b> 18250			Unit 1	<b>⊁ro</b> D, Sec 29-	D ULSTR Loca	stion and	Description			
7. Production 2. Well	POD 18250 Comple	/ater			D, Sec 29-	D ULSTR Loca -10S-28E	stion and	Description		<sup>31</sup> Perforations	
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