

Oil Conservation Division
Request for Allowable
and
Authorization to Transport Oil and Natural Gas

OIL CONSERVATION DIVISION
P. O. BOX 2068
SANTA FE, NEW MEXICO 87501

RECEIVED BY
OCT 19 1983
O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Cibola Energy Corporation
P. O. Box 1668, Albuquerque, New Mexico 87103

Reason(s) for filing (Check proper box)
Add
Transporter of:
Oil ☐ Dry Gas ☐
Coastinghead Gas ☒ Condensate ☐

Other (Please explain)

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
5	San Andres	State, Federal or <u>Fed</u>	
Location	Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u>		
Line of Section	Township	Range	County
<u>30</u>	<u>10S</u>	<u>28E</u>	<u>Chaves</u>

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Navajo Crude Oil Purchasing Co.</u>	<u>P. O. Box 159, Artesia, New Mexico</u>
Signature of Authorized Transporter of Coastinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Pecos River Gas Plant, Ltd</u>	<u>P. O. Box 4000, The Woodlands, TX. 77380</u>
Well produces oil or liquids, or location of tanks.	Is gas actually connected? When
Unit <u>A</u> Sec. <u>30</u> Twp. <u>10S</u> Rge. <u>28E</u>	<u>yes</u> <u>10/08/83</u>

If his production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Some Restv.	Diff. Restv.
<u>(X)</u>	<u>X</u>							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Deviations (DF, RLB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	<u>San Andres</u>		Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Flow Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

AS WELL	Length of Test	Bbls. Condensate/MSCF	Gravity of Condensate
Date First Flow Test-MSCF/D			
Producing Method (Flow, pump, gas lift, etc.)	Tubing Pressure (24hr-1in)	Casing Pressure (24hr-1in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Karen [Signature]
Production Secretary

10/14/83

(Title)

(Date)

OIL CONSERVATION DIVISION

OCT 21 1983

APPROVED _____
BY Leslie A. Clements
Supervisor District II

TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.