

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

APR 11 1983

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease	State ☐ Fee ☒
5b. Lease Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	Mabel
9. Well No.	6

1. TYPE OF WELL *Perm*

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

Cibola Energy Corporation

4. Address of Operator

P.O. Box 1668, Albuquerque, New Mexico 87103

4. Location of Well

UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE AND 330 FEET FROM

THE East LINE OF SEC. 30 TWP. 10S RGE. 28E NMPM

15. Date Spudded 2-8-83 16. Date T.D. Reached 3-23-83 17. Date Compl. (Ready to Prod.) 3-25-83 18. Elevations (DF, RAB, RT, GR, etc.) 3723.8

19. Total Depth 2310' 20. Plug Back T.D. 2310' 21. Multiple Compl., How Many 0 22. Intervals Drilled By Rotary Tools 320-2310' 23. Cable Tools 0 - 320'

24. Producing Interval(s), of this completion - Top, Bottom, Name

2222-30', 2246-56', 2266-84' 2 shots per foot.

25. Type Electric and Other Logs Run

Induction Log, Dual Induction Focused Log, Densilog

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	320'	10"	250 sks Class C Cmt w/2% CaCl	
4 1/2"	9.5#	2310'	7 7/8"	125 sks Class C Cmt w/2% CaCl	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2130'	

31. Perforation Record (Interval, size and number)

2222-30', 2246-56', 2266-84' 2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2222-2284'</u>	<u>6500 gallons 28% acid</u>

33. PRODUCTION

33a. First Production 3-25-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

33b. Date of Test 3-23-83 Hours Tested 24 hrs. Choke Size 50 Prod'n. For Test Period 50 Oil - Bbl. 50 Gas - MCF TSTM Water - Bbl. N/A Gas - Oil Ratio N/A

33c. Flow Testing Press. 50 Casing Pressure 50 Calculated 24-Hour Rate 50 Oil - Bbl. 50 Gas - MCF TSTM Water - Bbl. N/A Oil Gravity - API (Corr.) N/A

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented

35. List of API Elements Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Antonia Y. Vigil TITLE Drilling Secretary DATE 4-4-83

10. Field and Pool, or Wildcat

LE Ranch San Andres

12. County

Chaves

19. Elev. Casing Head

No

25. Was Directional Survey Made

No

27. Was Well Cased

No

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 411	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1032	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1136	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1564	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Gila 2155	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES			
No. 1, from 2222	to 2284'	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	411	411	VF red shale, sand, salt				
411	1032	621	VF red shale, sand, salt				
1032	1136	104	Salt red shale				
1136	1564	428	Fine sand shale				
1564	2310	746	anhydrite and dolomite				