

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	
OPERATOR	

Cibola Energy Corporation ✓

RECEIVED

P.O. Box 1668, Albuquerque, New Mexico 87103

APR 11 1983

Person(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

O. C. D.
ARTESIA, OFFICE

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
Mabel	6	LE Ranch San Andres	State, Federal or Fee	
Location				
Unit Letter	H	1650 Feet From The	North Line and	330 Feet From The
Line of Section	30	Township	10S	Range
			28E	N.M.P.M., Chaves

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	P.O. Box 159, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	30	10S	28E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as Prev. Drill.
X	X		X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.				
2-08-83	3-25-83	2310'					
Elevations (SF, RAE, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3723.8	San Andres	2222'	2130				
Perforations	Depth Casing Shoe					2310'	
2222-30', 2246-56', 2266-84' 2 shots per foot.							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8 5/8" 23#	320'	250 sks Class C Cmt
7 7/8"	4 1/2" 9.5#	2310'	125 sks Class C Cmt
	2 3/8"	2130'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top-able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Pump, pump, gas lift, etc.)
3-25-83	3-23-83	Pump
Length of Test	Tubing Pressure	Casing Pressure
24 hours	N/A	N/A
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
50	50	N/A
		TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (surge, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Secretary

April 4, 1983

OIL CONSERVATION DIVISION

APR 15 1983

APPROVED
BY Original Signed By
Lester A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of casing head or transporter or other such change of conditions.
Separate Form C-104 must be filed for each pool in multi-completed wells.