

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Free ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name J. P. White D
9. Well No. 8
10. Field and Pool, or Wildcat Race Track SA
12. County Chaves

1a. TYPE OF WELL *Bfm* OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

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MAR 17 1983

2. Name of Operator
Cibola Energy Corporation ✓
3. Address of Operator
P.O. Box 1668, Albuquerque, New Mexico 87103
4. Location of Well
UNIT LETTER D LOCATED 990 FEET FROM THE North LINE AND 330 FEET FROM

THE West LINE OF SEC. 20 TWP. 10S RGE. 28E NMPM
15. Date Spudded 1-17-83 16. Date T.D. Reached 3-2-83 17. Date Compl. (Ready to Prod.) 3-13-83 18. Elevations (DF, RKB, RT, GR, etc.) 3762.5 19. Elev. Casinghead

20. Total Depth 2330 21. Plug Back T.D. 2330 22. If Multiple Compl., How Many 320-2330 23. Intervals Drilled By Rotary Tools Cable Tools 0-320

24. Producing Interval(s), of this completion - Top, Bottom, Name
2200-2280' San Andres

26. Type Electric and Other Logs Run
Densilog Gamma Ray, Dual Induction Focused Log

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	321	10"	200 sks Class C w/2% CaCl	
4 1/2"	9.5#	2330	7 7/8"	125 sks Class C Self Stress w/2% CaCl	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2129'	

31. Perforation Record (Interval, size and number)
2200-04', 2225-31', 2233-44', 2247-2255', 2266-72', 2276-80' 2 shots per foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPT. INTERVAL AMOUNT AND KIND MATERIAL USED
2200-2280 7500 gallons 28% acid

33. PRODUCTION
Date First Production 3-13-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test 3-13-83 Hours Tested 24 hours Choke Size 25 Oil - Bbl. 25 Gas - MCF TSTM Water - Bbl. 5 Gas - Oil Ratio
Flow Tubing Press. N/A Casing Pressure N/A Calculated 24-Hour Rate 25 Oil - Bbl. TSTM Gas - MCF 5 Water - Bbl. 5 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented

35. List of Attachments
Logs enclosed.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Drilling Secretary TITLE Drilling Secretary DATE 3-15-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>444</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1081</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1604</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2186</u> to <u>TD</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	444	444	VF red shale, sand, salt				
444	1081	637	Salt, red shale				
1081	1604	523	F-VF sand, shale				
1604	2330	726	Anhydrite and dolomite				