11	STATE OF NEW MEXICO PGY AND MIDERALS DEPARTMENT	OIL CONSERVA	TION DIVIS N	RECEIVED Revised 10-1-78		
	00 07 107113 0111190	P. O. BO	X 2088	1 10 1000		
	PANYA PE	SANTA FE, NEW	MEXICO 87501	AR 1 7 1983		
	U 8.U.8.	REQUEST FOR		O. C. D.		
	TRANSPURTER OIL U	AUTHORIZATION TO TRANSP	ID AR	AS		
١.						
	Cibola Energy Corporation					
	P.O. Box 1668, Albuquerque, New Mexico 87103					
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain	•)		
	New Well 4 Recomptetion	Cil Dry Ga Casingh ead Gas Conden				
	Change in Ownership			· · · · · · · · · · · · · · · · · · ·		
	If change of ownership give name and address of previous owner					
:.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ormation Kind o	f Lease No		
	J. P. White D	8 Race Track S		Føderal or Føo		
)Feel From TheNorthing	and 330 Feet	From TheWest		
	20		28E , NMPM,	Chaves <u>Count</u>		
•	DESIGNATION OF TRANSPORT	a or Condensate		approved copy of this form is to be seni)		
	Navajo Crude Oil	Purchasing Co.	P.O. Box 159, A Address (Give address to which	rtesia, New Mexico happroved copy of this form is to be sent?		
			is gas actually connected?	When		
	If well produces oil or liquids, give location of tanks. D 20 10S 28E					
	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,		- Dutt Par		
•	Designate Type of Completio	n - (X) : X	New Well Workover Deel	pen Plug Back 'Same Res'v.'Diff. Res		
	Date Spudded	Date Compl. Ready to Prod. 3-13-83	Total Depth 2330 '	P.B.T.D.		
	1-17-83 Lievations (DF, RKB, RT, CR, etc.)	*'ame of Producing Formation	Top Oll/Gas Pay	Tubing Depth 2129		
	3762.45	San Andres	2200	Depth Casing Show		
	Perforations 2200-04', 2225-31', 2233-44', 2247-55', 2266-72', 2330 TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 200 SKS Class C W/2		
	<u>10"</u> 7 7/8"	<u>8 5/8" 24#</u> 4 1/2" 9.5#	2330	125 sks Class C Sel		
		2 3/8"	2129	Stress Cmt w/2% (
•	TEST DATA AND REQUEST FO	DRALLOWARIE (Test must be a		oad oil and must be equal to or exceed top al		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Frow, pump	choze Size Comp + BH		
	3/13/83	3/13/83	Casing Pressure	Choie Size Comp & BH		
	24 hours	N/A	N/A Water-Bbls.	N/A Gas-MCF		
	Actual Pred. During Test 30 bbls.	25	5			
	GAS WELL Gravity of Condensate					
	Actual Frod. Teet-MCF/D	Longth of Tost	Bbla. Condensate/AlldCF	Gravity of Condensate		
	Teeling Method (pitol, back pr.)	Tubing Presewe (Shut-in)	Casing Pressue (Shut-in)	Choke Size		
,	CERTIFICATE OF COMPLIANO	CE		ERVATION DIVISION		
1			APPROVED MAR 2	APPROVED MAR 2 2 1983		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By BYLestie A: Clements			
			TITLE Supervisor District II			
above is true and complete to the best of my knowledge and bene		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepe				
(KIII (Signature)		well, this form must be accompanied by with RULE 111.				
PRODUCTION SECRETARY		All sections of this form must be filled out completely for all				
March 15, 1983		Fill out only Sections 1, II, III, and VI for changes of condit				
(Dole)		Separate Forma C-1: completed wella.	04 must be filed for each pool in mult			