Y AND MINERALS DEPARTMENT

	✓	
	✓	✓
OIL	✓	
GAS	✓	
	✓	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY
OCT 19 1983
O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator
Cibola Energy Corporation

ddress
P. O. Box 1668, Albuquerque, New Mexico 87103

eason(s) for filing (Check proper box)
- New Well ☐
- Recompletion ☐
- Change in Ownership ☐

Add Transporter of:
- Oil ☐
- Dry Gas ☐
- Casinghead Gas ☒
- Condensate ☐

Other (Please explain)

hange of ownership give name
nd address of previous owner

ESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
J. P. White D	8	Race Track San Andres	State, Federal or Fee	

ocation
Unit Letter D : 990 Feet From The North Line and 330 Feet From The West

Line of Section 20 Township 10S Range 28E , NMPM, Chaves County

ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

ame of Authorized Transporter of Oil ☒ or Condensate ☐ — Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co. — P. O. Box 159, Artesia, New Mexico

ame of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ — Address (Give address to which approved copy of this form is to be sent)
Pecos River Gas Plant, Ltd — P. O. Box 4000, The Woodlands, TX. 77380

well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	20	10S	28E	yes	10/08/83

his production is commingled with that from any other lease or pool, give commingling order number:

OMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X							

ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	San Andres		
erforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)

L WELL

ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

AS WELL

ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

ERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation vision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.

Karen Agan
(Signature)
Production Secretary
(Title)
10/14/83
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 21 1983, 19
Original Signed By
BY Leslie A. Clements
Supervisor District II
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filed for each pool in multi completed wells.