

NM OIL CONS. COMMISSION  
UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 22059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

April Federal

9. WELL NO.

#4

10. FIELD AND POOL OR WILDCAT

Undesignated Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34 - 8S - 22E

12. COUNTY OR PARISH

Chaves

13. STATE

N.M.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

McKay Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2014, Roswell, N.M. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980<sup>+</sup> FWL & 1980<sup>+</sup> FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4101 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Surface Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

01-20-83 - Spudded 12-1/4" surface hole at 1:00 PM.

01-27-83 - Ran 34 jts. 8-5/8" 24# J-55 API casing. Set at 1419'. Cemented w/ 500 sx. B-J Lite w/ 2% CaCl plus 200 sx. Class "C" w/ 2% CaCl. Top of Cement by Temperature Survey 580'. Cemented down back side thru 1" tubing with 900 sx. in 11 stages, cement circulated. WOC additional 13-3/4 hours, pressure tested 8-5/8" casing & BOP to 1500 psi before drilling out.

**RECEIVED**

FEB 3 1983

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 02-02-83

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 07 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side