16.

ID STATESawer DD SUBMIT IN TRIP DEPARTMENT OF THE INTERNO PURCHES TO THE LINE PROPERTY OF THE INTERNO PURCHES TO THE PROPERTY OF THE PROPERTY

TE.

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND BERIAL NO

NM - 22059

Chaves

GEOLOGICAL SURVEY	NM - 22059
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOI (Do not use this form for propo Use "APPLIC	TICES AND REPORTS ON WELLS  OSAIS to drill or to deepen or plug pack to a different rese  ATION FOR PERMIT—" for such proposals.)	ervoir.
OIL GAS WELL OTHER	FFR 15 353	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	/	8. FARM OR LEASE NAME
McKay Oil Corporation		April Federal
3. ADDRESS OF OPERATOR		9. WELL NO.
P.O. Box 2014, Roswell	L, N.M. 88201 ARTICLA OFFICE	#4
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	Undesignated Abo	
h 1980' Fyll & 1980' Fyll		11. SEC., T., R., M., OR BLK. AND SURVEY OR ARBA
•		Sec. 34 - 8S - 22E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
jt, inkaii no.	/101 CI	Chaves N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		1	SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOUT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON®		WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OR ACIDIZING  (Other) T.D. & Run 4-1/2	BEPAIRING WELL  ALTERING CASING  ABANDONMENT*  Casing X
(Other)	CHANGE PLANS		(Note: Report results of multip Completion or Recompletion Rep	ole completion on Well ort and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Reached T.D. 3350' 01-31-83

02-01-83 PBTD 3300'. Ran 105 jts. 4-1/2" 11.6# N-80 Smls. Casing. Set at 3332'. Float Collar at 3300'. Cemented w/ 630 sx. B-J Lite w/ 1% A-2, plus 240 sx. 50/50 Poz. 2% CaC1 plus 0.6% D-19 plus 0.3% D-31 plus 4# KCL/sk. Plug down 1:30 AM 02-01-83. Circulated out 117 sx. cement. Used 10 centralizers across pay zones & Abo.

Waiting on Completion.

ROSWELL, NEW MEXICO

4101 GL

CIL & GAS MINERALS MOTT, SERVICE ROSVIELL NEW MEXICO

18. I hereby certify t	hat the forgoing of true and correct	TITLE _	Agent	DATE 02-03-83
(This space for F APPROVED BY CONDITIONS OF	(ORIG. SGD.) DAVID R. G. FEB 1 4 1983	LA88-E _		DATE
	MINERALS MANAGEMENT SERVICES	la taucti	ione on Reverse Side	