

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5

NM ALL CONS. CO. (reverse side)
 Drawer DD
 Artesia, NM 88210

5. LEASE DESIGNATION AND SERIAL NO.

NM-22059

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

April Federal

9. WELL NO.

#4

10. FIELD AND POOL, OR WILDCAT

Undesignated Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T8S, R22E

12. COUNTY OR PARISH

Chaves

13. STATE

N.M.

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

2. NAME OF OPERATOR

MCKAY OIL CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 2014, Roswell, N.M. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FWL & 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

MAR 30 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

APR 04 1983

O. C. D.

ARTESIA OFFICE

15. DATE SPUDDED

01-20-83

16. DATE T.D. REACHED

01-31-83

17. DATE COMPL. (Ready to prod.)

2-25-83

18. ELEVATIONS (DF, REB, BT, GR, ETC.)*

4101 GL

19. ELEV. CASINGHEAD

4101

20. TOTAL DEPTH, MD & TVD

3350'

21. PLUG, BACK T.D., MD & TVD

3300'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3140' - 3146' (Abo Sand)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-Den.; DLL-MSFL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1419'		1400 sx., Circ.	None
4-1/2"	11.6#	3332'		870 sx., Circ.	117 sx.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	3085'	

31. PERFORATION RECORD (Interval, size and number)

 3140' - 3146' w/ 4 jsfp
 28 0.30" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3140' - 3146'	23,000 g. 40# Cross-Linked gel, 30% CO ₂ , 19,000# 20/40, 10,500# 10/20.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-25-83		Flowing				SI-WO Pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-25-83	4	Var.	→	--	47	--	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
960 - 495	--	→	--	431	--	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

ACCEPTED FOR RECORD

TEST WITNESSED BY

Don Bennett

35. LIST OF ATTACHMENTS

2 copies of electric logs listed above (26)

 (ORIG. SGD.) DAVID R. GLASS
 APR 01 1983

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Agent

 MINERALS MANAGEMENT SERVICE
 ROSWELL, NEW MEXICO

DATE 03-29-83

*(See Instructions and Spaces for Additional Data on Reverse Side)