Form 9–331 Dec. 1973	Drawer DD	. COMISSION		opproved. Burea⊔ No. 42–R1424	
UNITED STATES	Artesia, NM	SE SE SE			
DEPARTMENT OF THE INTERIO	R	NM-36644		• 1	
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS O	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Debbie Federal				
(Do not use this form for proposals to drill or to deepen or plug reservoir, Use Form 9–331–C for such proposals.)					
1. oil gas well well well other		9. WELL NO.			
2. NAME OF OPERATOR		7			
Mesa Petroleum Co.	10. FIELD OR WILDCAT NAME				
3. ADDRESS OF OPERATOR	70100	West Peeos Stope Abo			
P. O. Box 2009 / Amarillo, Texas 4. LOCATION OF WELL (REPORT LOCATION CLEARL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
below.)		Sec. 29, T			
AT SURFACE: 1980' FSL & 1650' FWL	12. COUNTY OR PARISH 13. STATE				
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		Chaves New Mexico			
		14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATU	RE OF NOTICE,				
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD) 3985' GR			
REQUEST FOR APPROVAL TO: SUBSEQUENT	REPORT OF:	3985.	GR		
TEST WATER SHUT-OFF			_		
FRACTURE TREAT			2		
SHOOT OR ACIDIZE	RECEIVI	ED BY	U Firm to atl		
PULL OR ALTER CASING		change on F	Form 9–	ali.) The completion of the zone	
	DEC 13	1983	r-	js e c	
CHANGE ZONES	0.010	1000	10		
ABANDON* [] [] (other) Spud, 8 5/8" csg & cement	. D.	Ā			
	OFFICE		G H		
17. DESCRIBE PROPOSED OR COMPLETED OPERATI including estimated date of starting any proposed measured and true vertical depths for all markers	ONS (Clearly state work. If well is d	e all pertinent detail irectionally drilled, g	s, and i ive subs	give perforent dates surface locations and	
Spudded well with 12 1/4" hole or 8 5/8", 24#, K55, ST&C csg set at Gypseal + 4% CaCl and tailed in w	: 1202'. Cem	nented with 45	0 sx	"C" + 10%	

11-24-83. Cement did not circulate. Ran temp log -- TOC @ 510'. Set five plugs with a total of 550 sx "C" + 8 yds redi-mix to circulate cement. Tested BOPs and csg to 600 psi for 30 min -- ok. Reduced hole to 7 7/8" and drilled ahead on 11-25-83. WOC total of 32 hours.

XC:	BLM-R(0+6),	CEN	RCDS,	ACCTG,	MAT	CONT,	OPS(FILE),	MIDLAND,	ROSWELL,	PARTNERS			
Subsurfa	ce Safety Valve: Ma	Set	Ft.										
18. I hereby certify that the foregoing is true and correct REGULATORY SIGNED REGULATOR DATE 11-28-83 DATE 11-28-83													
ACCEPTED FOR RECORD space for Federal or State office use) APPROVED BY (ORIG. SCD.) DAVID R. GLASS CONDITIONS OF APPROVDECATY 2 1983													

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side