Form 9-331	Form Approved.			
Dec. 1973 Artosia, NM 88210	Budget Bureau No. 42-R1424			
DEPARTMENT OF THE TOR TO THE	5. LEASE NM 28305			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME			
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME			
1. oil gas well other MINERALS FOR SERVICE 2. NAME OF OPERATOR ROSVELL, NEW MEXICO	Binnion <u>TT Federal</u> 9. WELL NO. 1			
Yates Petroleum Corporation	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	Pecos Slope Abo			
<ul> <li>207 South 4th St., Artesia, NM 88210</li> <li>4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)</li> </ul>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit G, Sec. 24-T7S-R25E			
AT SURFACE: 1980 FNL & 1980 FEL, Sec. 24-7s-25c AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH       13. STATE         Chaves       NM         14. APL NO.       NM			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NU.			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3652',7GR			
PULL OR ALTER CASING DI O.	CEIVED 1 4 1983 (NOTE: Report results of multiple completion or zone change on Form 9-330.) C. D. A, OFFICE			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 14-3/4" hole at 11:00 AM 2-3-83. Ran 23 joints of 10-3/4" 40.5# J-55 ST&C casing set at 825'. 1-Type "M" notched guide shoe at 825'. Insert float at 795'. Cemented w/400 sacks Halliburton Lite, 1/4#/sack flocele and 2% CaCl2. Tailed in w/250 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 12:30 AM 2-5-83. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 30 sacks. WOC. Drilled out at 6:45 PM 2-5-83. WOC 18 hours and 15 minutes. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Sa	fety Valve: Manu. and Type			Set @	Ft.
18. I hereby co	ertify that the foregoing is true and cor	rect			
SIGNED L	ACCEPTED FOR RECORD	Production Supervisor	DATE	2-8-83	
APPROVED BY	(ORIG. SGD.) DAVID R. GL	for Federal or State office use)	DATE		
	MINERALS MANAGEMENT SERVICE				
	ROSWELL, NEW MEXICO	nstructions on Reverse Side			