

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNM OIL CONS. COM. 101
Drawer DD
Artesia
SUBMIT IN TRIPLICATE
(Other 100 copies on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 28305

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Binnion TT Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit G, Sec. 24-T7S-R25E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

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MAR 03 1983

O. C. D.

ARTESIA, OFFICE

1980 FNL & 1980 FEL, Sec. 24-T7S-R25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3652' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Production Casing, Perforate X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 4200'. Ran 104 joints of 4-1/2" 9.5# J-55 casing set at 4196'. 1-Halliburton guide shoe set 4196'. Float collar set 4156'. Cemented w/375 sacks 50/50 Poz, .3% CF-9, .3% TF-4, .2% AF-11, 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 3:00 AM 2-12-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 3832-3940' w/15 .42" holes as follows: 3832, 33, 34' (3 holes); 3923, 24, 25, 26, 27, 28, 29, 30, 31, 38, 39 and 40' (12 holes). Acidized perforations 3832-3940' w/1500 gallons 7 1/2% Spearhead acid and 10 ball sealers. Sand frac'd perforations 3832-3940' (via casing) w/40000 gallons gelled KCL water, 75000# 20/40 sand.

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OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Supervisor

DATE

2-28-83

(This space for Federal or State Office use)

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

(ORIG. SGD.) DAVID R. GLASS

TITLE

DATE

MAR 02 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side